DISTRIBUTION								
SANTA FE	1/1		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-1	04 es Old C-10	M and Co.
FILE	111	Fifactive				or and Co		
u.s.g.s.		MITHOD	17 A TION TO TO	AND				
LAND OFFICE	<del>                                     </del>	AUTHOR	IZATION TO TH	RANSPORT OIL AND NAT	URAL GA	42		
QU	<del>                                     </del>					RECE	WE	n
TRANSPORTER GAS	2				•	~ = 6 = 1	VE	
OPERATOR	7		-					1
PRORATION OFFICE	1					MAR 14	1979	:
Operator ARCO Oil	and Ga	s Company	<del>-</del>					
			field Compan	v		п.с.	T.	
Address				<del>4 </del>	<del> </del>	ARTESIA,		<del> </del>
P. O. Box	x 1710.	Hobbs. Ne	w Mexico 882	40				
Reason(s) for filing (Check p				Other (Please exp	olain)			<del>,,,,,</del>
New Well		Change in T	ransporter of:	Change in	Operato	r Name		
Recompletion		Oil	Dry -	7 1 1 -				
Change in Ownership		Casinghead	Gas Cond	lensate	, , , , , ,			
DESCRIPTION OF WELL Lease Name	11 ANU 1	LE.ASE	اسموا	Name, Including Formation		Kind of Lease	/s	11
Empire Abo Unit	H		295 Em	pire Abo		State, Federal or	Fee S	tate
Location	_		0 11			· 1 / .	_	
Unit Letter	.;	20 Feet From	The South L	ine andF	est From Ti	no West	<u></u>	
	•	100	,	10-				
Line of Section	, Tow	mship //	Range	28E, NMPM.		Eddy		County
				· ·				
DESIGNATION OF TRA			ND NATURAL (		hick approve	ed carry of this for	m is to be	senti
į.		•	iensdie	Address (Give address to war 2300 Continental		il Bank Bid	g.	sent)
Amoco Pipeline C	Company	(saband Can (33)	or Dry Gas	Ft. Worth, Texas Address (Give address to w		ed come of this for	m ie to be	centi
Amoco Production	i Compa	ny .	or Dry Gas	P.O. Drawer A, Le	evelland	i, Texas 7	9336	3 = 146 /
Phillips Petrole	eum Con	ipany		4001 Penbrook, Oc	dessa, ]	Texas 7	9760	
If well produces oil or liquid	s,	Unit Sec.	Twp. Rge.	Is gas actually connected?	Wher	10+PP	.,, ,	20
give location of tanks.		K 33	17 28	yes	HI	TOFFF	11-6-	18
If this production is commi	ngled wit	h that from any	other lease or poo	l, give commingling order nu	mber:			
COMPLETION DATA	<u> </u>	100	Well   Gas Well	New Well Workover	3	Plug Back San	e Resiv.	Nii Bool
Designate Type of C	ompletio	n - (X)	Mett Gaz Mett	New well wolfdag.	Deepen	Prug Buck Sun	ia nesv.	om de
Date Spudded		Date Compl. Rec	dy to Prod.	Total Depth		P.B.T.D.		
No Change								
Pool		Name of Product	ng Formation	Top Oil/Gas Pay	:	Tubing Depth		
Perforations						Depth Casing Sh	o <del>e</del>	·····
			BNIG 6/5016 :	10 CENEVENIE CECCE		<u> </u>		<del></del>
		TU	BING, CASING, A	ND CEMENTING RECORD				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Cil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)			
No Change				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhls.	Water-Bbls.	Gas-MCF	

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	·			

## L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

11- 11	101	
penge 1.	(Signature)	
District Prod &	Drlg Supt.	
0 0 7	(Title)	

(Date)

OIL CONSERVATION COMMISSION

APPROVED BY. SUPERVISOR, DISTRICT TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply