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DISTRIBUTION	NEW MEXICO OIL CONSE		R	levised 1-1-65	
SANTA FE		RECE	IVER	A. Indicate 7	Type of Lease
FILE				STATE	
U.S.G.S.		1111	0 1070 t	5. State Oil &	Gas Lease No.
LAND OFFICE		JUL	3 1978	647-349,	647-351
OPERATOR /			k	mm	<u>annnnnn</u>
		OD DI LIC DAR	. C {		
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN,	UR PLUGANTENA.	OFFICE	7. Unit Agree	Bont Pressure
1a. Type of Work					
	DEEPEN	PLUG		8. Farm or Le	nce Project
b. Type of Weil		STREET IN MU		Empire A	bo Unit "H"
	HER		ZONEL	9. Well No.	
2. Name of Operator				303	
Atlantic Richfield Company	У 🗸				Pool, or Wildcat
3. Address of Operator				Empire A	
P. O. Box 1710, Hobbs, Ne	w Mexico 88240				mmmmm
4. Location of Well	LOCATED 800	FEET FROM THE SOUL	hLINE	///////	
UNIT LETTER			201		
AND 1340 FEET FROM THE WES	t LINE OF SEC. 33	TWP. 175 RGE.	28E NMPM	111111	TITUTION CONTRACTOR
		11111111111	///////	12. County	
			///////	Eddy	<i></i>
<u> </u>				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
V				111111	
AHHHHHHHHHA	++++++++++++++++++++++++++++++++++++++	19. Proposed Depth	19A. Formation	n	20. Rotary or C.T.
		6300'	Abo Ree	1	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			Date Work will start
3665.6' GR	GCA #8	Hondo Drilling		Nov.	6, 1978
				-	
23.	PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	600'		Circ
7-7/8"	5-1/2" OD	15.5# K-55	6300'	1250	Circ
	<u> </u>				
			1	1	1

Propose to drill an infill development well within the Empire Abo Unit Area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations.

Blowout Preventer Program attached.

NSL-937

APPROVAL ¥ALID FOR 90 DAYS UNLESS DRILLING COMMENCED.

EXPIRES 10-26-78

800-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 15 TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed	TüleDist	Drlg. S	Supt	Date <u>6-28-</u>	-78
(This space for State Use) APPROVED BY M, a Stresset	TITLE SI	UPERVISOR,	DISTRICT II	DATE	JUL 2 6 1978

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "H"

Well No. 303

Location	800'	FSL,	1340'	FWL,	Sec.	33,
-	<u>T-17</u> -	-S, R-	28-Е,	Eddy	Co.,	N.M.

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Atlantic Richfield Co. Empire Abo Unit # H Weil the outer the section N 33 17 South Proge Eddy N 33 17 South Proge Eddy Boo test the section Producing Fermation Producing Fermation Producing Fermation 3665.6 Abo Reef Producing Fermation Producing Fermation Producing Fermation Producing Fermation 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Producing Fermation Producing Fermation 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Producing Fermation Producing Fermation 1 Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty). 11 fmore than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communitization, unitization, unitization, force nonling at 2	303
N 33 17 South Proje N 33 17 South 28 East Eddy Actual Footage Location of Weld South time and 1340 test true the 800 test from the South time and 1340 test true the 800 test from the South time and 1340 test from the 800 test from the South time and 1340 test from the 800 test from the South time and 1340 test from the 800 test from the South time and 1340 test from the 800 test from the South time and 1340 test from the 800 test from the South time and 1340 test from the 800 test from the South time and 1340 test from the 800 test from the South Eddy Mest test from the 800 test from the South Eddy Mest test from the 800 test from the South Eddy Mest test from the 1 Outline the acreage dedicated test from the	
Actual For lage Location of Well: If we and the subject well by colored pencil or hachine marks on the plat below. B00 test from the subject well by colored pencil or hachine marks on the plat below. B00 test from the subject well by colored pencil or hachine marks on the plat below. B00 test from the subject well, outline each and identify the ownership thereof (both as interest and royalty).	
Ground : gvet Elev. Producing Formation. Producing Formation. Producing Formation. 3665.6 Abo Reef Empire Abo 40 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 40 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).	Je:
3665.6 Abo Reef Empire Abo Acrea 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 40 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty). 	
dated by communitization, unitization, force-pooling, etc? X Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reve this form if necessary.) No No No allowable will be assigned to the well until all interests have been consolidated (by communitization, u forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by th sion.	en consoli- rse side of nitization, e Commis-
I hereby certify that the information of the rest of my knowledge and be to me here in is true and combest of my knowledge and be to m	plete to the ief. CO. Il focation I from field by me or t the same

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