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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

RECEIVED

Form C-105
Revised 11-1-66

10. TYPE OF WELL *Bur. & Mines*

SEP - 8 1978

b. TYPE OF COMPLETION		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

**O.C.C.
ARTESIA, OFFICE**

2. Name of Operator
Collier & Collier

3. Address of Operator
P.O. Box 798 Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER **M** LOCATED **990** FEET FROM THE **South** LINE AND **990** FEET FROM

THE **West** LINE OF SEC. **22** TWP. **17** RGE. **28** NMPM

15. Date Spudded **July 20, 78** 16. Date T.D. Reached **July 29, 78** 17. Date Compl. (Ready to Prod.) **8-26-78** 18. Elevations (DF, RKB, RT, GR, etc.) **3590.8** 19. Elev. Casinghead **GL**

20. Total Depth **800'** 21. Plug Back T.D. **793'** 22. If Multiple Compl., How Many

23. Intervals Drilled By **Rotary (air)** Rotary Tools **CT** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **704 1/2 - 709 1/2**

25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **GRN** 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5#	766' 800	7 7/8	250 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	760'	NA

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE,	
	DEPTH INTERVAL	AMOUNT
	704 1/2-709 1/2	1,000
		10,000
		20/40;

33. PRODUCTION							
Date First Production Aug. 27, 78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test Sept. 2	Hours Tested 24	Choke Size	Prod'n. For Test Period 40	Oil - Bbl. 40	Gas - MCF -5-	Water - Bbl. -0-	Gas-Oil Ratio
Flow Tubing Press. NA	Casing Pressure 8#	Calculated 24-Hour Rate 40	Oil - Bbl. 40	Gas - MCF -5-	Water - Bbl. -0-	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Contract to Phillips - Vented** Test Witnessed By **Joe Savoie**

35. List of Attachments
GRN Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Wm. J. D. ...* TITLE **Agent** DATE **Sep. 7, 1978**

The form must be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>678</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... <u>630</u> to..... <u>635</u> Gas	No. 4, from.....to.....
No. 2, from..... <u>720</u> to..... <u>760</u> Oil	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Sand				
25	50	25	Red Bed				
50	65	15	Brook Rock				
65	75	10	Red Bed				
75	90	15	Gravel				
90	345	255	Red Bed				
345	425	80	Limestone				
425	615	190	Red Bed				
615	715	100	Limestone with layer of Redrock				
715	719	4	Oil sand gas and oil-Dolomite				
719	730	11	Dolomite				
730	778	58	Limestone				