	NO. OF COPIES RECEIVED			····				
	DISTRIBUTION SANTA FE		CONSERVATION CON SION	Form C-104 Supersedes Old C-104 and C-11				
	FILE /		AND RANSPORT OIL AND NATURAL	Effective 1-1-65				
	LAND OFFICE		CANSI DICT DIE AND NATURAL					
	IRANSPORTER OIL GAS			RECEIVED				
1.	OPERATOR PROPATION OFFICE			APR 1 0 1980				
	Operator		······································	O. C. D.				
	Maurice Hobson	<u>a</u> .		ARTESIA, OFFICE				
	P.O. Drawer 6.	38, Alamogordo, New Mexic						
	Reason(s) for filing (Check proper b New We!1	ox) Change in Transporter of:	Other (Please explain)					
	Recompletion	Cil Dry C	Gas					
	Change in Ownership X	Casinghead Gas Cond	lensate					
	If change of ownership give name and address of previous owner	Collier & Collier, P.O.	. Box 798, Artesia, New M	<u>fexico 88210</u>				
11	DESCRIPTION OF WELL AN	D I FASE						
	Lease Name	Well No. Pool Name, Including		Leden Hot				
• 5	State B	#4 East Empire Y	ates 7-Rivers State, Feder	al or Fee State B-1111				
		90 Feet From The <u>South</u> L	ine and 990 Feet From	TheWest				
	Line of Section 22 1	Fownship 17 SOUTH Range	28 East , NMPM,	Eddy County				
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CII X or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Navajo Crude Oil Pur	cchasing Company		,				
• . •	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Drawer 175, Artesia, NM 82810 Address (Give address to which approved copy of this form is to be sent)					
···· •···	Phillips Petroleum (If well produces oil or liquids,	Unit Sec. Twp. Pge.	Bartlesville, OK 7400					
	give location of tanks. M 22 17S 28E yes 3/30/79							
IV.	If this production is commingled v COMPLETION DATA	with that from any other lease or pool	, give commingling order number:					
	Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Lievenous (DP, ARB, RT, GA, etc.,	, Name of Froducing Formation						
	Perforations			Depth Casing Shoe				
			D CEMENTING RECORD					
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Mothod (Flow, pump, gas li					
				105783				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size $7 - 2^{5-8}$ $4-2^{5-8}$				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF				
				1 Ch bo				
	GAS WELL			-				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
***			OIL CONSERVA					
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED <u>APR 25 1980</u> , 19 BY <u>U.G. Ausset</u>					
							TITLE SUPERVISOR,	DISTRICT R
						Cheri Monte		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened
		(Signature)		well, this is a request for allowable for a newly diffied of deepended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Agent		All sections of this form must be filled out completely for allow-					
	(Title) April 9, 1980		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.					
	(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply					
			completed wells.					