

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 30 1978

Operator Collier & Collier	
Address P.O. Box 793 Artesia, New Mexico 88210	
Reason(s) for filing (check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

O.C.C.
ARTESIA, OFFICE

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-16-78
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
Exp. 2-29-78

II. DESCRIPTION OF WELL AND LEASE

Lease Name B-1111	Well No. #5	Pool Name, including Formation UND. E. Empire Yates 7-RS	Kind of Lease State, Federal or Fee State	Lease No. B-1111
Location Unit Letter <u> </u> <u>330</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>22</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) N. Freeman Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tank	Unit M	Sec. 27
	Twp. 17S	Rge. 28E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded Aug. 4, 1978	Date Compl. Ready to Prod. Aug. 7, 1978		Total Depth 800'		P.B.T.D. 792			
Elevations (OF, RM, RT, GR, etc.) 3592.9	Name of Producing Formation UND. E. Empire Yates 7-R		Top Oil/Gas Pay 702-707		Tubing Depth 785'			
Perforations 702-707					Depth Casing Shoe 792'			
TUBING, CASING, AND CEMENTING RECORD								
CASING & TUBING SIZE 4 1/2"			DEPTH SET 792'			SACKS CEMENT 130 sxs 50/50 poz 8, 10 sxs of class "C"		

V. TEST DATA REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil To Tanks Aug. 16, 1978	Date of Test Aug. 21, 1978	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr.	Tubing Pressure NA	Casing Pressure 25#	Choke Size NA
Actual Prod. Bbls./D 100	Oil-Bbls. 100 Bbls.	Water-Bbls. -0-	Gas-MCF 5

VI. SUMMARY

Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, shut-in, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. A. Gressett
(Signature)
Agent
(Date)
Aug. 29, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 31 1978, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and V, for change of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.