

DISTRIBUTION		1
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		2
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

FEB 2 1979

Operator
Yates Petroleum Corporation ✓ **O. C. C. ARTESIA OFFICE**

Address
207 South Fourth Street - Artesia, NM 88210

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Divide Fed "JW" Com	1	Und. Wolfcamp	State, Federal or Fee Fee	
Location				
Unit Letter	K	1980 Feet From The South Line and 1980 Feet From The West		
Line of Section	4	Township 17S	Range 24E	County Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	No. Freeman Ave. - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Tranwestern Pipeline Company	P. O. Box 2521 - Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit K Sec. 4 Twp. 17S Rge. 24E	yes 1-24-79

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill, Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-31-78	11-14-78	DTD 7160'; LTD 7141'	4850'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3755' GR	Wolfcamp	4641	4578'					
Perforations	Depth Casing Shoe							
4641-4727'	6906							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	168'	125 sacks
12-1/4"	8-5/8"	1050'	515 sacks
7-7/8"	4-1/2"	6906'	625 sacks
	2-3/8"	4578'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
615	24	----	----
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	1100	packer	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Geological Secretary
(Title)
1-24-79
(Date)

OIL CONSERVATION COMMISSION

FEB 5 1979

APPROVED _____, 19__

BY *W. A. Gressett*
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells, new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of condition.