

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG		RECEIVED	
SANTA FE	1			5a. Indicate Type of Lease State ☒ Fee ☐	
FILE	1			5. State Oil & Gas Lease No. B-1111	
U.S.G.S.	2			7. Unit Agreement Name	
LAND OFFICE	1			8. Form or Lease Name State "B"	
OPERATOR				9. Well No. #6	
Bur. of Mines 1				10. Field and Pool, or Well No. -U.S. E. Empire Yates 7-	
1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		11. County Eddy	
2. TYPE OF COMPLETION		NEW ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ O.C.C.		12. County Eddy	
3. Name of Operator Collier & Collier		ARTESIA, OFFICE		13. Elevation (D.P., R.R., RT, GR, etc.) 3621.1	
4. Address of Operator P.O. Box 790 Artesia, New Mexico 88210				14. Elev. Casinghead	
5. Location of Well				15. Date Spudded Aug. 7, 1976	
UNIT LETTER <u>330</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM				16. Date T.D. Reached Aug 8, 1978	
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM				17. Date Compl. (Ready to Prod.) 8-16-78	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
Aug. 7, 1976		Aug 8, 1978		8-16-78	
20. Total Depth 800'		21. Plug Back T.D. 794'		22. If Multiple Compl., How Many	
				23. Intervals Drilled by Rotary (Air)	
24. Producing Interval (If this completion - Top, Bottom, Name)		713-718		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run GRN				27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 4 1/2"	WEIGHT LB./FT. 9.5#	DEPTH SET 800'	HOLE SIZE 6 7/8"	CEMENTING RECORD 250 sxs	AMOUNT PULLED None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
713-718 10 holes size .32			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			500 gals. 15% HCL; 500 gal, MSR 150; 1000 Bb R F 30		
			54,000-20/40 Sand		
33. PRODUCTION					
Date First Production 8-16-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) Prod. SI
Date of Test 8-21-78	Hours Tested 24	Choke Size NA	Prod'n. Per Test Period 80	Oil - Bbl. 80	Gas - MCF 5
Flow Testing Pressure NA	Casing Pressure 25#	Calculated 24-hour rate 80	Oil - Bbl. 80	Gas - MCF 5	Water - Bbl. -0-
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Mario		
35. List of Attachments GRN					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Mary L. Bateman</u>		TITLE <u>Agent</u>		DATE <u>Aug. 29, 1978</u>	

This form is to be filed with the appropriate District Office of the State Land Department with the report of the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Oja Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>713-718</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Pase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>650</u> to <u>655</u> Gas	No. 4, from _____ to _____
<u>710</u> <u>720</u> Oil	
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	95	95	Sand				
95	120	25	Redbed				
120	130	10	Limestone				
130	290	60	Redbed				
290	800	510	linestone with layers of Redbed * Gas at 650'				