1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL PROPATION OFFICE Operator Maurice Hobson Address P.O. Drawer 638, Alama Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name	REQUEST AUTHORIZATION TO TRA Ogordo, New Mexico 8831 Change in Transporter of: Cit Dry Ga Casinghead Gas Conder	0 Other (Pleas is	e explainj	APR 101 O. C. D.	/ed 980	
**	and address of previous owner Collier & Collier, P.O. Box 798, Artesia, New Mexico 88210						
•	Leose Name State B	#6 East Empire Ya		Kind of Lease State, Federal or	Fee State	Lease No. B-1111	
	Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West						
			8 East , NMP		ddy	County	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.S			<u>n 200 - Frank Station (Station of Station of Station</u>)	
	Name of Authorized Transporter of Cil	Side Antion OF TRANSFORTER OF OILS AND NATURAL DRS and of Authorized Transporter of OIL A or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company P.O. Drawer 175, Artesia, NM 88210					
· ·	Name of Authorized Transporter of Cas	Inghead Gas 🗶 or Dry Gas 🗍	Gas or Dry Gas Address (Give address to which approved cop Bartlesville, OK 74004			opy of this form is 10 be sent)	
	Phillips Petroleum Con If well produces oil or liquids, give location of tanks.	npany Unit Sec. Twp. Pge. M 22 17S 28E	ls gas actually connected? When		/30/79	20/70	
	If this production is commingled wit						
IV.	COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover	Deepen Pl	ug Back Same Re	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Ti	ibing Depth		
	erforations		Depti		epth Casing Shoe	th Casing Shoe	
		TUBING, CASING, AN		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	DEPTH SET		SACKS CEMENT	
						exceed top allow-	
v .	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 0						
		Tubing Pressure			hoke Size T	105' <u>3</u> -8 ke Size	
	Length of Test		Water-Bbls,		u ue-MCF	- 2 and	
	Actual Prod. During Test	OII-Bbla.				adi	
	GAS WELL						
	Actual Prod. Tost-MCF/D	Longin of Tool	Bbls. Condensate/MMC		avity of Condensate	•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-in) C:	noke Size		
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED APPROVED 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Agent (Title) April 9, 1980 (Date)		BY W. Q. Gresset				
			TITLE MIPERVISOR, DISTRICT N				
-			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				
		1	n contribution wells.				