BTATE OF NEW MEXICO RGY AND MINERALS DEPARTM	OIL CONSERV	VATION DIVIS IN DOX 2088	Form C-104 Revised 10-1-78
#ANIA / 1   #IL 1   U 1 1.1.	SANTA FE, N	EW MEXICO 87501	RECEIVED
LAND DEFICE	ANIFORTER OIL CONTER ON CONTER OF CO		<b>APR</b> 0 5 1983
Warren Hancon DBA Hancon Energy			O. C. D. ARTESIA, OFFICE
Address	rtesia, N 88210		ARTEON, OTTICE
Reason(s) for filing (Check prop New Well Recompletion Change in Ownership X	er box) Change in Transporter of: Cili Dry	Gas	
If change of ownership give no and address of previous owner	W. H. George Jr. Box	1393, Eagle Pass, Tx.	78852
DESCRIPTION OF WELL / Lease Name State B	Well No. Pool Name, Including	Formation Yates Seven Rivessa., Fod	Lucie Iva.
Unit Letter M ;;	330 Feet From The S L	ine and 330 Feet Fro	m The
Line of Section 22	T. mahip 175 Range	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Ciling or Condensate Navajo Crude Oil Purchasing Co Name of Authorized Transporter of Casingheat Gas or Dry Cas Phillips Petroleum Co If well produces off or liquide,		AS Andress (Give address to which approved copy of this form is to be sent) N. Freeman Ave. Artesia, N.M. Address (Give address to which approved copy of this form is to be sent) Bartlesville, Ok. 74004 Is gas actually connected?	
give location of tarks,	M 22 17S 28E		3/30/79
If this production is commingle COMPLETION DATA	d with that from any other lease or pool	1, give commingling order number:	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Comp		Total Depth	P.B.T.D.
Date Spudd+d Elevations (DF, RKB, RT, GR, e	· · ·	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
· · · ·	THENC CASING AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
TEST DATA AND REQUES	T FOR ALLOWARIE (Terr must be		i I and must be equal to or exceed top allow-
OIL WFIL Date Farst New Cil Hun To Tanks	able for this d	Producing Method (Flow, pump, gas	• • • • • • • • • • • • • • • • • • •
Length of Test	Tuting Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Си-вш.	Water-Bbls.	Gas-MCF DO CO
0.40 Million 1			for spa.
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Tealing Mathod (publ, back pr.)	Tubing ineeswe (shut-in )	Caoing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 0 7 1983	
		TITLE Supervisor District II	
Signature) Secret ry		This form is to be filed in compliance with PULE 1104. If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accurdance with MULE 111. All sections of this form must be filled out completely for allow-	
(Tule) 4/5/1983 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply condicted wells.	