BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERV.		Form C-104 Revised 10-1-78
		DX 2088 W MEXICO 87501	RECEIVED
LAND OFFICE TRANSPORTER OIL OFFICE	A	R ALLOWABLE AND PORT OIL AND NATURAL GAS	APR 0 5 1983
PRONATION 0771CB			
Warren Hanson DBA H	anson Energy V		ARTESIA, OFFICE
Rt. 1 Box 60, Art	esia (1.M. 88210		
Reeson(s) for filing (Check proper bos	.)	Other (Please explain)	
New Well	Change in Transporter of: Cil Dry Go		
Change in Ownership	Casinghead Gas Conde		
f change of ownership give name W. H. George Jr. Box 1393 Eagle Pass, Tx. 78852			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	• Lease No.
Zait		tes Seven Riverser. Fodera	2
Location T 1/E	0 3	770	367
Unit Letter_L_; 165	OFeet From TheSLir		TheY
Line of Section 22 T.	wnship 17S Range	283 , ммрм,	Eddy County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Cil Navajo Crude Oil Pur		Address (Give address to which appro N. Freeman Ave. Arte	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form		ved copy of this form is to be sent)	
Phillips etroleum C	O Unit Sec. Twp. Rge.	Bartlesville, Ok. 74	.004 en
If well produces oil or liquids, give location of tanks.	L 22 17S 28E	yes	3/30/79
I this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································			
TEST DATA AND REQUEST FO			and must be equal to prexceed top allow-
Dill WFLL able for this depth or be for full 24 hours) () Date First New Oil Bun To Tanza Date of Test Producing Method (Flow, pump, gos lift, etc.) ()			
			- HZ
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bble,	Water-Bbls,	Gas-MEF ON CO
······································]	1 VA
GAS WELL	Longth of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. 1991-MCF7D	Longin Di 4081	Bbis. Condensuley MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 0 7 1983 19	
		Original Signed By Original Signed By Detlie A. Clements	
		TITLE Supervisor District II	
Jat in Mana		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation, tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate 1 orms C-104 must be filled for each pool in multiply completed wells.	
Jahre (Signature)			
Secretary (Tule)			
4/5/1983 (Dute)			