

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Mesa Petroleum Co.</u>		Lease <u>Bogle State Com.</u>		Well # <u>2</u>	
Location of Well	Unit <u>R</u> <u>1980s+e</u>	Section <u>2</u>	Township <u>16</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>Warton Warton</u>		Type of Equipment <u>Rotary to start approx 9-1-78</u>		

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8</u>	<u>48</u>		<u>350</u>	<u>400 circ.</u>
<u>11"</u>	<u>8 5/8"</u>	<u>24</u>		<u>1600</u>	<u>1050 "</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.6</u>		<u>9000</u>	

Casing Data:

Surface _____ joints of 8 5/8 inch 24 # Grade K-55
(Approved) (Rejected)

Inspected by M.S. date 9/11/78

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required 1050

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 1590' Set 1590' Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 1590' with 300 cc sacks neat cement around shoe
+ 750 sax Hall-Lite additives 5# gilsonite, 1/4# floxide, 270 cc

Plug down @ 11:00 (AM) (PM) Date 9/12/78

Cement circulated Hall-Lite No. of Sacks 35

Cemented by yes Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Last day, break w/484'