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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 20 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-484	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
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Name of Operator

Mesa Petroleum Co.

Address of Operator

1000 Vaughn Building Midland, Texas 79701

Location of Well

UNIT LETTER R 1980 FEET FROM THE East LINE AND 1980 FEET FROM

THE South LINE, SECTION 2 TOWNSHIP 16S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3586 GL 3598 RKB

7. Unit Agreement Name

8. Farm or Lease Name

Bogle State Com

9. Well No.

2

10. Field and Pool, or Wildcat

Und Atoka - Morrow

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 1:30 PM 9-8-78. Drilled 17 1/2" hole to 355' on 9-9-78. Ran 9 jts 13 3/8" 48# H-40 ST&C (359.93') with insert float at 325'. Installed centralizer on first joint. Cement with 400 sacks Class C + 2% cc. PD at 2:00 PM 9-9-78, WOC 18 hrs. Tested casing to 600 psi - 30 min - OK. Reduced hole to 11" & drilled ahead. On 9-12-78, ran 36 jts 8 5/8" 24# K-55 ST&C (1595.67') set at 1590' RKB. Insert float 1507'. Cement with 800 sacks HLW + 5# gilsonite + 1/4# flocele + 2% cc followed by 300 sacks Class C + 2% cc. PD at 12:00 midnight 9-13-78. Cementing witnessed by Mike Williams. Circ 35 sacks to surface. Floats held. WOC 18 hours. Tested csg to 1500 psi - held OK. Reduced hole to 7 7/8" and drilled ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Michael P. Houston TITLE Division Engineer DATE 9-18-78

By W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 21 1978

CONDITIONS OF APPROVAL, IF ANY: