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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 22 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS. C. C.
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK EXISTING RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

ALL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Mesa Petroleum Co. ✓
Address of Operator
1000 Vaughn Building Midland, Texas 79701

Location of Well
Section of Well
R 1980 FEET FROM THE East LINE AND 1980 FEET FROM
South 2 LINE, SECTION 2 TOWNSHIP 16S RANGE 27E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3598 GR 3586 GL

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-484
7. Unit Agreement Name
8. Farm or Lease Name Bogle State Com
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated <i>at the</i>
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ALTER CASING <input type="checkbox"/>		EASING TEST AND CEMENT JOB <input type="checkbox"/>	Status Report <input checked="" type="checkbox"/>
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations). SEE RULE 1103.

With PBTD of 8427', perforated Strawn interval 8086'-8093' (8 holes) using casing gun (0.37" entry). GIH w/ pkr and set @ 8017'. Had very little response. No GTS. Acidized perfs with 2000 gal MOD 202 while utilizing nitrogen and 16 ball sealers. Flowed and swabbed to recover load. Recovered 50 BLW without show of gas. After shut down for weekend, had est 20 MCF/D rate to surface.

Will set CIBP at 8000' and dump cement on top of same. Then will perforate and test Cisco-Canyon interval 7270'---7392'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Maicia Land TITLE Agent DATE 2-21-79

W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE FEB 23 1979

TIONS OF APPROVAL, IF ANY: XC: JLF, MEC, JWH, NMOCD, WI OWNERS, FILE