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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 19 1979

O. C. C.
ARTERIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-484

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- DRY
2. Name of Operator
Mesa Petroleum Co
3. Address of Operator
1000 Vaughn Building/Midland, Texas 79701
4. Location of Well
WELL LETTER R 1980 FEET FROM THE East LINE AND 1980 FEET FROM South LINE, SECTION 2 TOWNSHIP 16S RANGE 27E
5. Elevation (Show whether DF, RT, GR, etc.)
3585.7 GR

7. Unit Agreement Name
8. Farm or Lease Name
Bogle State Com
9. Well No.
2
10. Field and Pool, or Wildcat
Undesignated
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐
PARTIALLY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
ALTER CASING ☐ OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations. SEE RULE 1103.)

Set CIBP at 8000 with 24' of cement on top on 3-9-79. PBTD 7976'. RU Schlumberger and perforated Cisco formation at 7270', 75', 84', 96', 7300', 10', 14', 22', 24', 57', 62', 73', 75', 90', and 92', (0.42" entry, 15 holes) on 3-10-79 and set packer at 7219.5'. Acidized Cisco-perfs 7270'---7392' with 2500 gals 15% HCL (MSR-100) + 1000 scf N₂ + 30 ball sealers in seven stages on 3-12-79. After cleanup, well flowed 40-60 MCF/D with very little fluid in hole. BHP survey indicated very limited, low productivity reservoir. Propose to plug and abandon due to poor shows and test results by setting CIBP at 7100' and spotting 100' of cement on top of same. Will attempt to cut and recover 4500' of 4-1/2" casing (top of cement at 6500' by bond log) and will cement 50' above and below the casing stub. Will place 100' cement plug at base of 8-5/8" shoe at 1590' and place 100' (50' above and below) of cement around shoe of 13-3/8" casing at 355', with mud between all plugs, and lay 10 sacks for surface plug, then will install dry hole marker.

* spot a 355K Plug 2850-2950
tag 4 1/2" stub + 8 5/8" shoe plugs.

Notify N.M.O.C.C. in sufficient time to witness
Plugging

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

R. E. Natch TITLE Regulatory Coordinator DATE 7-19-79

W. A. G. SUPERVISOR, DISTRICT II DATE JUL 24 1979
X: JLS, MEC, JWH, FILE, NMOC, W.I. OWNERS