

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-636
7. Unit Agreement Name	
8. Farm or Lease Name	Zait
9. Well No.	#2
10. Field and Pool, or Willent	E. Empire Yates 7-R

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

RECEIVED

OCT 30 1978

2. Name of Operator	Collier & Collier ✓
3. Address of Operator	P.O. Box 798 Artesia, New Mexico 88210
4. Location of Well	

O. C. C.
ARTESIA, OFFICE

UNIT LETTER	L	LOCATED	2310	FEET FROM THE	South	LINE AND	990	FEET FROM	
THE	West	LINE OF SEC.	22	TWP.	17S	RGE.	28E	NMPM	

15. Date Spudded	9-12-78	16. Date T.D. Reached	9-13-78	17. Date Compl. (Ready to Prod.)	10-16-78	18. Elevations (DF, RKB, RT, GR, etc.)	3602.5	19. Elev. Casinghead	3603
20. Total Depth	800'	21. Plug Back T.D.	770'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name	738-743	10 holes.							
26. Type Electric and Other Logs Run	GRN							25. Was Directional Survey Made	
27. Was Well Cored									

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	9.5#	775'	6 5/8"	250 sxs Class "C" cement	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	753'	N/A

31. Perforation Record (Interval, size and number)	738-743	10 holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
738-743	8000 Gal. 20% HCL Acidize	
	20,000 Gal. WF 30 Frc.	
	15,000 FLA 100	

33. PRODUCTION							
Date First Production	10-16-78	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)
		Pumping					Prod.
Date of Test	10-24-76	Hours Tested	24 hrs.	Choke Size	N/A	Prod'n. For Test Period	
						Oil - Bbl.	30
						Gas - MCF	TSTM
						Water - Bbl.	-0-
						Gas - Oil Ratio	N/A
Flow Tubing Press.	N/A	Casing Pressure	9.5#	Calculated 24-Hour Rate		Oil - Bbl.	30
						Gas - MCF	TSTM
						Water - Bbl.	-0-
						Oil Gravity - API (Corr.)	35.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented. Waiting on Phillips Contract.	Test Witnessed By	Joe Savoie
35. List of Attachments	GRN		

I, the undersigned, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mary A. BustamanteTITLE AgentDATE Oct. 27, 1978

