HO. OF CUPIES RECEIVED	4					
DISTRIBUTION	NEV NEV	MEXICO OIL CONSERV	/ATION 001			
SANTA FE		REQUEST FOR A		SION	Form C-104	d C-104 and C-1.
FILE		AND	CCO"ABEE		Effective 1-1-	2 C-104 ava C-1
U.S.G.S.	L AUTHORIZA	ATION TO TRANSPOR	T OIL AND	NATURAL GA	ς	
LAND OFFICE				W. OKAL OA	•	
TRANSPORTER OIL	+					
OPERATOR /	-			ř		
PRORATION OFFICE	+					
Operator					-0(1 -3 4 -39 :	76-
Collier & Collie	r 🗸				# U (2) 1	
Address						
P.O. Box 798 Ar	tesia, New Mexico	88210			ARTESIA. OFFI	٠
Reason(s) for filing (Check prope	r box)		Other (Pleas	a analoia l	ARTESIA, DEFI	?
New Well	Change in Trans	sporter of:	Ome: (1 teas	explain)		
Recompletion	011	Dry Gas	CAMEN	offine di	s aret act	SN
Change in Ownership	Casinghead Gas					
					Charles exactor of the N	
If change of ownership give na and address of previous owner			(1) 1 (1) 1	# 2	- 307	-
and address of previous owner				<u> </u>	50 /	
DESCRIPTION OF WELL A	ND LEASE					
Lease Name	Well No. Pool	Name, Including Formation		Kind of Lease	··	Lease No.
Zait	#2 E. E	Empire Yates 7-RS		State, Federal o	Fee State	B-636
Location				<u> </u>		-1
Unit Letter L ;	2310 Feet From The	South Line and	990	Feet From The	West	
	•				<u> </u>	
Line of Section 22	Township 17S	Range 28E	, NMPM	,	Eddy	County
DESIGNATION OF TRANSI	ORTER OF OIL AND					
Name of Authorized Transporter of		· · · · · · · · · · · · · · · · · · ·			copy of this form is t	•
Navajo Crude Oil Pu		N. Fr	eeman Ar	tesia, New	Mexico 8821	0
Name of Authorized Transporter of	f Casinghead Gas or	Dry Gas Address	(Give address)	o which approved	copy of this form is t	o be sent)
If well produces oil or liquids,	'	1 1	ctually connecte	d? When		
give location of tanks.	L 22	17S; 28E	7.7.A.	 		
If this production is commingle	d with that from any other	r lease or pool, give com	mingling order	number:		•
COMPLETION DATA	Oil Well	Gas Well New Wel	l Workover			
Designate Type of Comp	letion - (X)	Gds well Mew wel	WOLKOVEL	Deepen	lug Back Same Res	v. Diff. Restv
Date Spudded	Date Compl. Ready to	Prod. Total De				1
9-12-78	1 '		-	}	.B.T.D.	
Elevations (DF, RKB, RT, GR, et	10-16-78	80		1	7701	- · · · · · · · · · · · · · · · · · · ·
			O D -		770 t	
		, ,	Gas Pay		ubing Depth	
Perforations	7-Rivers	738'-	•		ubing Depth 53 ^t	
Perforations 738-43	7-Rivers	, ,	•		ubing Depth 53 t epth Casing Shoe	
Perforations 138-43		738'-	743 1	7	ubing Depth 53 ^t	
138-43	TUBING	738'-	7431 TING RECOR	7 D	ubing Depth 53 t epth Casing Shoe 775	
138-43 HOLE SIZE	TUBING CASING & TUI	738'-	7431 TING RECOR	7 D .T	ubing Depth 53 t epth Casing Shoe 775 SACKS CEM	
138-43	TUBING CASING & TUI	738'-	743' TING RECOR OEPTH SE 775'	7 D .T	ubing Depth 53 t epth Casing Shoe 775	
138-43 HOLE SIZE	TUBING CASING & TUI	738'-	7431 TING RECOR	7 D .T	ubing Depth 53 t epth Casing Shoe 775 SACKS CEM	
138-43 HOLE SIZE	TUBING CASING & TUI	738'-	743' TING RECOR OEPTH SE 775'	7 D .T	ubing Depth 53 t epth Casing Shoe 775 SACKS CEM	
138-43 HOLE SIZE 6 5/8"	TUBING CASING & TUI 4 ½" 2 3/	738'-	743' TING RECOR OEPTH SE 775' 753'	7 D	sacks cem	"C"
138-43 HOLE SIZE 6 5/8" TEST DATA AND REQUES	TUBING CASING & TUI 4 ½" 2 3/	738'-	743' TING RECOR DEPTH SE 775' 753'	D 2	sacks cem	"C"
HOLE SIZE 6 5/8" TEST DATA AND REQUES' OIL WELL	TUBING CASING & TUI 4 ½ 2 3/	738*- G, CASING, AND CEMEN BING SIZE 8 '' (Test must be after recove able for this depth or be f	TING RECOR DEPTH SE 775' 753' ry of total volumer full 24 hours	D 2	sacks cem 50 sxs class	"C"
HOLE SIZE 6 5/8" TEST DATA AND REQUES' OIL, WELL Date First New Oil Run To Tanks	TUBING CASING & TUI 4 ½" 2 3/ FFOR ALLOWABLE	738 - G, CASING, AND CEMEN BING SIZE (8) (Test must be after recove able for this depth or be f Producin	TING RECOR DEPTH SE 775' 753' ry of total volumer or full 24 hours	D 2	sacks cem 50 sxs class	"C"
HOLE SIZE 6 5/8" TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks 10-16-78	TUBING CASING & TUI 4 ½" 2 3/ FOR ALLOWABLE Date of Test 10-24-78	738'- G, CASING, AND CEMEN BING SIZE (Test must be after recove able for this depth or be f Producin Pumpi	TING RECOR DEPTH SE 775' 753' ry of total volumor full 24 hours g Method (Flowing)	D T 2 ne of load oil and pump, gas lift, e	sacks cem 50 sxs class must be equal to or execute.	xceed top allow
HOLE SIZE 6 5/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 10-16-78 Length of Test	TUBING CASING & TUI 4 ½ 2 3/ FFOR ALLOWABLE Date of Test 10-24-78 Tubing Pressure	738'- G, CASING, AND CEMEN BING SIZE 8'' (Test must be after recove able for this depth or be f Producin Pump in Casing F	TING RECOR DEPTH SE 775' 753' ry of total volumor full 24 hours g Method (Flowing)	D TT 2 ne of load oil and pump, gas lift, e	sacks CEM 50 SXS class must be equal to or e	C'I
HOLE SIZE 6 5/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 10-16-78 Length of Test 24 hr.	TUBING CASING & TUI 4 ½" 2 3/ FFOR ALLOWABLE Date of Test 10-24-78 Tubing Pressure N/A	738'- G, CASING, AND CEMEN BING SIZE (Test must be after recove able for this depth or be f Producin Pumpil Casing F 9.5#	TING RECOR DEPTH SE 775' 753' ry of total volumer full 24 hours g Method (Flowing) ng	D T 2 ne of load oil and pump, gas lift, e	SACKS CEM 50 SXS Class must be equal to or exite.)	ich
HOLE SIZE 6 5/8" TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks 10-16-78 Length of Test 24 hr. Actual Prod. During Test	TUBING CASING & TUI 4 ½ 2 3/ FFOR ALLOWABLE Date of Test 10-24-78 Tubing Pressure N/A Oil-Bbis.	738'- G, CASING, AND CEMEN BING SIZE 8'' (Test must be after recove able for this depth or be f Producin Pumpi Casing F 9.5# Water-Bi	TING RECOR DEPTH SE 775' 753' ry of total volumer full 24 hours g Method (Flowing) ng	Description of load oil and pump, gas lift, e	SACKS CEM 50 SXS class must be equal to or e	sceed top allow
HOLE SIZE 6 5/8" FEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 10-16-78 Length of Test 24 hr.	TUBING CASING & TUI 4 ½" 2 3/ FFOR ALLOWABLE Date of Test 10-24-78 Tubing Pressure N/A	738'- G, CASING, AND CEMEN BING SIZE (Test must be after recove able for this depth or be f Producin Pumpil Casing F 9.5#	TING RECOR DEPTH SE 775' 753' ry of total volumer full 24 hours g Method (Flowing) ng	Description of load oil and pump, gas lift, e	sacks cem 50 sxs class must be equal to or e.	ich les
HOLE SIZE 6 5/8" TEST DATA AND REQUES' OIL, WELL Date First New Oil Run To Tanks \$0-16-78 Length of Test 24 hr. Actual Prod. During Test 30 Bb1s.	TUBING CASING & TUI 4 ½ 2 3/ FFOR ALLOWABLE Date of Test 10-24-78 Tubing Pressure N/A Oil-Bbis.	738'- G, CASING, AND CEMEN BING SIZE 8'' (Test must be after recove able for this depth or be f Producin Pumpi Casing F 9.5# Water-Bi	TING RECOR DEPTH SE 775' 753' ry of total volumer full 24 hours g Method (Flowing) ng	Description of load oil and pump, gas lift, e	SACKS CEM 50 SXS class must be equal to or e	ich les
HOLE SIZE 6 5/8" TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks 10-16-78 Length of Test 24 hr. Actual Prod. During Test 30 Bb1s. GAS WELL	TUBING CASING & TUI 4 ½ 2 3/ 2 3/ FFOR ALLOWABLE Date of Test 10-24-78 Tubing Pressure N/A Oil-Bbis. 30	738'- G, CASING, AND CEMEN BING SIZE (Test must be after recove able for this depth or be f Producin Pumpi: Casing F 9.5# Water-Bi -0-	TING RECOR DEPTH SE 775' 753' ry of total volumer full 24 hours g Method (Flow ng ressure	D TT 2 me of load oil and pump, gas lift, e	SACKS CEM 50 SXS class must be equal to or execute.	ich
HOLE SIZE 6 5/8" TEST DATA AND REQUES' OIL, WELL Date First New Oil Run To Tanks \$0-16-78 Length of Test 24 hr. Actual Prod. During Test 30 Bb1s.	TUBING CASING & TUI 4 ½ 2 3/ FFOR ALLOWABLE Date of Test 10-24-78 Tubing Pressure N/A Oil-Bbis.	738'- G, CASING, AND CEMEN BING SIZE (Test must be after recove able for this depth or be f Producin Pumpi: Casing F 9.5# Water-Bi -0-	TING RECOR DEPTH SE 775' 753' ry of total volumer full 24 hours g Method (Flowing) ng	D TT 2 me of load oil and pump, gas lift, e	SACKS CEM 50 SXS class must be equal to or e	sceed top allow
HOLE SIZE 6 5/8" TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks 10-16-78 Length of Test 24 hr. Actual Prod. During Test 30 Bb1s. GAS WELL Actual Prod. Test-MCF/D	TUBING CASING & TUI 4 12" 2 3/ FFOR ALLOWABLE Date of Test 10-24-78 Tubing Pressure N/A Oil-Bbis. 30 Length of Test	738'- G, CASING, AND CEMEN BING SIZE 8'' (Test must be after recove able for this depth or be f Producin Pump in Casing F 9.5# Water-Bi -0-	TING RECOR DEPTH SE 775' 753' ry of total volumer full 24 hours g Method (Flow ang ressure	DOUT 2 IT 2 Inse of load oil and pump, gas lift, e	SACKS CEM 53 t epth Casing Shoe 775 SACKS CEM 50 SXS class must be equal to or e tc.) hoke Size N/A as-MCF TSTM cavity of Condensate	sceed top allow
HOLE SIZE 6 5/8" TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks 10-16-78 Length of Test 24 hr. Actual Prod. During Test 30 Bbls. GAS WELL	TUBING CASING & TUI 4 ½ 2 3/ 2 3/ FFOR ALLOWABLE Date of Test 10-24-78 Tubing Pressure N/A Oil-Bbis. 30	738'- G, CASING, AND CEMEN BING SIZE 8'' (Test must be after recove able for this depth or be f Producin Pump in Casing F 9.5# Water-Bi -0-	TING RECOR DEPTH SE 775' 753' ry of total volumer full 24 hours g Method (Flow ng ressure	DOUT 2 IT 2 Inse of load oil and pump, gas lift, e	SACKS CEM 50 SXS class must be equal to or execute.	C'I C'I
HOLE SIZE 6 5/8" TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks 10-16-78 Length of Test 24 hr. Actual Prod. During Test 30 Bb1s. GAS WELL Actual Prod. Test-MCF/D	TUBING CASING & TUI 4 1/2" 2 3/ FFOR ALLOWABLE Date of Test 10-24-78 Tubing Pressure N/A Oil-Bbis. 30 Length of Test Tubing Pressure (Shu	738'- G, CASING, AND CEMEN BING SIZE 8'' (Test must be after recove able for this depth or be f Producin Pump in Casing F 9.5# Water-Bi -0-	TING RECOR DEPTH SE 775' 753' Try of total volum or full 24 hours of Method (Flow and and andensate/MMCF	D T 2 ne of load oil and pump, gas lift, e G G G	SACKS CEM 53 t epth Casing Shoe 775 SACKS CEM 50 SXS class must be equal to or e tc.) hoke Size N/A as-MCF TSTM cavity of Condensate	ich for allow

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

(Title) Oct. 27, 1978

(Date)

APPROVE	OCT 3 1 1978	
BY	W.a. Susset	
TITLE	SUPERVISOR, DISTRICT II	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well; this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply plated wells.