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	DISTRIBUTION SANTA FE // FILE // V	REQUEST	CONSERVATION COMMINISION FOR ALLOWABLE AND	Form C+104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
	TRANSPORTER OIL 1 RECEIVED			
1.	OPERATOR 1 PROPATION OFFICE 0 Operator 0			APR 1 0 1980
	Maurice Hobson	·		O. C. D. ARTESIA, OFFICE
	P.O. Drawer 638, Alamogordo, NM 88310			
	Reason(s) for filing (Check proper bos	r) Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership X	Cil Dry G Casinghead Gas Conde		
	If change of ownership give name and address of previous owner	Collier & Collier, P.O.	Box 798. Artesia. NM	88210
п.	DESCRIPTION OF WELL AND	LEASF.	· · ·	
	Lease Name Zait	Well No. Pool Name, Including F #2 East Empire Ya		eral or Fee State B-636
- 144	Location	i		······································
	Unit Letter L ; 23	10 Feet From The South Lin	ne and <u>990</u> Feet Fro	om The West
	Line of Section 22 To	wnship 17S * Range	28Е , ММРМ,	Eddy County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Crude Oil Purc	hasing Company	P.O. Drawer 175, Arte	esia, NM 88210 proved copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. L 22 17S 28E		When 3/30/79
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	on = (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum e of load o	il and must be equal to or exceed top allow-
į	Dil. WFIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		lift, etc.)	
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	011 - Bbl.	Water - Bble.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIAN			ATION COMMISSION
1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED APR 251980	
	above is true and complete to the best of my knowledge and belief.		BY SUPERVISOR, DISTRICT I	
			TITLE DISTRICT R This form is to be filed in compliance with RULE 1104.	
-	Cheri VI Jork (Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
	Agent (Title)		All sections of this form must be filled out completely for allow-	
	April 9, 1980 (Date)		 able on now and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply 	
	The second se		well name or number, or transpo	orter, or other such change of condi