GTATE OF NEW MEXICO IGY AND MINI HALS OF PARTMENT	OIL CONSERVA	ATION DIVIS, JN	Form C-104 Revised 10-1-78
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED
LAND DEFICE		R ALLOWABLE	APR 05 1983
DPENALOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.
PRONATION OFFICE		·	ARTESIA, OFFICE
Warren Hanson D	BA Hancon Energy 🗸		
Rt. 1 Box 50 A Reason(s) for hiling (Check proper b)	rtesia, 88210	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership X	Cti Dry Ga Casinghead Gas Conder		
f change of ownership give name		• • • 707 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	H 00CO
address of previous owner	W. H. George Jr. Box	: 1393 Eagle Pass Tx	. 78852
DESCRIPTION OF WELL AND	DIEASE Well No. Rool Name, Including F	ormation Kind of Lea	se Lease No.
Zait	2 Empire Yates S	even livers State, Feder	rol or Foo State B-636
Location L 25	10 Feet From The S Lin	and 990 Feet From	₩.
Unit Letter;;;;;	175	289	77 -
Line of Section 22 T	mship 175 Range	201 , NMPM,	Eday County
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
Navajo Crude Oil Pu	rcharing Co	N. Freeman Ave. Ar	tesia, N.M. 88210
Name of Authorized Transporter of C		Address (Give address to which appr	
Phillips retroleum	Unit Sec. Twp. Rge.		4004
give location of tanks.	L 22 17S 28E	yes	3/30/79
f this production is commingled * COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res V. Dill. Res V.
Date Spudded	Date Campl, Hendy to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u>i</u>	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	psh or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas a	int, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bble.	water-Bbls.	Gas-MEF DA GON
			- King
GAS WELL			Gr. (
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choze Size
CERTIFICATE OF COMPLIAN		DIL CONSERVA	TION DIVISION
		APR 0 7 1983	
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		Original Signed By	
shave is true and complete to th	he best of my knowledge and belief.	BYLeslie A. Clemen Superviser Distric	ts
\sim , , , , , , , , , , , , , , , , , , ,			
Jathi Wareon		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepenes.	
(Signature)		well, this form must be accompanied by a tabulation of the deviation to the deviation of the deviation.	
Secretary (Tule)		All sections of this form must be filled out completely for allow- able on new and secompleted wells.	
4/5/1983 (Date)		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such Change of condition.	
		Separate Forms C-104 must be filled for each pool in multiply	
		completed wells.	