

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 20352

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Berry Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Cisco

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 28, T17S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1000 Vaughn Building Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3401.4 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Status Report

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

MICU on 12-11-78. Tested casing to 1500 psi - 30 minutes - OK. Ran bond log;  
top of cmt @ 5400', WLTD 9346'. Perforated Cisco @ 7798', 7815, 17, 21, 24, 26,  
27, 30, 36, 38, 40, 44, 49, 52, 56, 59, 61, 63, 69, 72, 75, 78, 82, 84, 87, 90, 96,  
and 7898' (28 holes). GIH w/tbg and packer, set packer @ 7745'. Acidized Cisco  
perfs 7798'---7898' with 6000 gal MOD 202 acid with 44 ball sealers and N<sub>2</sub>.  
Cleaned up well and ran BHP survey. BHP=2103 psi with surface=1645 psi. Ran  
Multipoint potential test on Jan 9, 1979. CAOF = 1,195 MCF/D.  
Additional stimulation (fracture treatment) may be performed at a later date  
(after some production)

RECEIVED  
FEB 21 1979  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO  
DATE 2-19-79

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael P. Houston

TITLE

Division Engineer

(This space for Federal or State office use)

APPROVED BY

Joe D. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 22 1979

\*See Instructions on Reverse Side

XC: JLF, MEC, JWH, USGS, WI OWNERS, FILE