

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 20352

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 18 1978

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mesa Petroleum Co.	8. FARM OR LEASE NAME Berry Federal Com
3. ADDRESS OF OPERATOR 1000 Vaughn Building Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Undesignated & Morrow
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 28-17S-27E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3401.4 GL	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-11-78, drilled to 1721', then ran 43 joints of 8 5/8", 24#, K-55, ST&C, with guide shoe, insert float, & 3 centralizers & set @ 1721' RKB, insert float @ 1636'. Cemented with 400 sx HLW + 5# gilsonite + 1/4# flocele (12.6 PPG) followed by 200 sx Class "C" + 2% cc. Circulated approximately 40 sx cement to surface. PD @ 3:45 PM 10-11-78. WOC 18 hrs. Tested casing to 1500 psi - OK. Reduced hole to 7 7/8" and drilled ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED Marcia FordTITLE AgentDATE 10-13-78

(This space for Federal or State office use)

APPROVED BY Joe J. Lara
CONDITIONS OF APPROVAL, IF ANY:TITLE ACTING DISTRICT ENGINEERDATE OCT 16 1978

*See Instructions on Reverse Side

XC: JLF, MEC, JWH, USGS, FILE, WI OWNERS