

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

AUG 27 1979

O.E.C.
ARTESIA, OFFICE

Operator Mesa Petroleum Co
Address 1000 Vaughn Building / Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Berry Federal Com Well No. 1 Pool Name Undesignated/Cisco Kind of Lease Federal
Location Unit Letter E 1980 Feet From The North Line and 660 Feet From The West
Line of Section 28 Township 17S Range 27E N40W, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks. Unit E Sec. 28 Twp. 17 Rge. 27 Is gas currently connected? ☒ When Est. 8-28-79
8-31-79

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Drill Re
Date Spudded 10-7-78 Date Compl. Ready to Prod. 12-14-78 Total Depth 9428 F.H.T.D. 9396
Pool Undesignated Name of Producing Formation Cisco Top Oil/Gas Pay 7798 Tubing Depth 7750
Perforations 7798---7898 Depth Casing Shoe 9428

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	282'	375 sx "C"
11"	8-5/8"	1721'	400 sx HLW+200sx "C"
7-7/8"	4-1/2"	9428'	1375 sx "H"
	2-3/8"	7750'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil for this depth or be for full 14 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Gate Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Tests-MCF/D Length of Test Bbls. Condensate MCF Gravity of Condensate
725 4
Testing Method (Flow, back pr.) Tubing Pressure Casing Pressure Gate Size
Back Pressure 980 Pkr 25/64

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R. E. Martin
Regulatory Coordinator
August 24, 1979
OIL CONSERVATION COMMISSION
APPROVED SEP 13 1979
BY W. C. Gressett
SUPERVISOR, DISTRICT 11
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or de-well, this form must be accompanied by a tabulation of the de-tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of co