

470 4372

MURCHISON OIL AND GAS, INC.
Berry Federal Com #1
Sec. 28, T-17S, R-27E
1980' FNL and 660' FWL
Eddy County, New Mexico

PROPOSED P&A PROCEDURE

September 20, 2000

CASING:

Surface	13 3/8" - 14.5# J-55	@ 282'	Cmt Cir.
Intermediate	8 5/8" - 24# K-55	@ 1,721'	Cmt Cir.
Deep Intermediate	4 1/2" - 11.6#, 10.5# K-55	@ 9,428'	Cmt w/ 1375 sxs TOC 5400' by CBL

KB 15'

TUBING DETAIL:

2 3/8" J-55 eue 8rd tbg, with 4 1/2" Lok-Set packer set at 7,745'. Tbg will be used to set cement plugs.

EQUIPMENT:

One 300 Bbl steel oil tank and 500 BTU gas production will be checked for salvage value or junked.

PROCEDURE:

1. Prepare location, test dead men, out out flow line, and set rig matting board.
2. Move in and rig up pulling unit.
3. Blow down tbg and csg, and load with fresh water.
4. ND tree and NU 3K 6" 1500 x 2 3/8" BOP. NOTE: (Well head bolts made need to be out off) Set frac tank for circulation tank.
5. Release packer and circulate hole with 10# salt gel, POOH w/ tbg and packer.
6. RU wireline and run gauge ring and junk basket to CIBP at 8000'. TIH w/ dump bailor and dump bail 30' of cmt on CIBP at 8000'. TIH w/ CIBP and set above Wolfcamp at 6100' and dump bail 30' of cmt on plug at 6100'.
7. NDBOP dig out cellar bleed off surface and load with water and ND tbg head. NU 10" x 4 1/2" BOP.

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