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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 19 1979

Form C-105
Revised 11-1-68

1. Indicate Type of Lease
State ☒ Free ☐
2. State of Lease No.
L-1603

3. TYPE OF WELL

4. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

William N. Beach

Address of Operator

P. O. Box 3669, Midland, Texas 79702

Location of well

417 LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE OF SEC. 36 TWP. 16S RGE. 28E NMPM

5. Date Spudded 11-19-78 16. Date T.D. Reached 11-26-78 17. Date Compl. (Ready to Prod.) 12-22-78 18. Elevations (D.F., RKB, RI, GR, etc.) 3622 RKB 19. Elev. Casinghead 3615

20. Total Depth 2322 21. Plug Back T.D. 1840 CIBP 22. If Multiple Complet. How Many 23. Intervals Drilled By Rotary Tools 0-2322 Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

1664-74 Penrose

6. Type Electric and Other Logs Run

Guard/Forxo; Gamma/Neutron Density

25. Was Directional Survey Made

No

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28	346	11	125 Sx "C" + 2% CaCl	
4-1/2	10.50	2322	7-7/8	264 Sx 50/50 Pozmix + 2% CaCl + Salt/Sack	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

1664 - 74 11 holes 0.41"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1664-74	500 gal NE Acid + 15000 gal KCl water + 12000# 20/40 Sand + 4500# 10/20 sand

3. PRODUCTION

are First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
at Potentialled							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Negotiating

List of Attachments

Logs filed previously

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. F. Jones

TITLE

Production Supervisor

DATE

1-15-79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured dry bar. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy _____ T. Canyon _____ T. Ojo Alamo _____ T. Penn. 1887

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Aloka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzite
T.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Elmhurst	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todillo	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.	Chinle	T.	Permian	T.	
T.	Penn.	T.	Penn. "A"	T.		T.	
T.	Cisco (Bough C)	T.		T.		T.	

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fect.
No. 2, from	to	fect.
No. 3, from	to	fect.
No. 4, from	to	fect.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]