

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

RECEIVED

OCT 31 1979

O. C. C.  
ARTESIA, OFFICE

I. Operator  
WILLIAM N. BEACH  
Address  
P. O. Box 3669, Midland, TX 79702  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 36	Well No. 1	Pool Name, including Formation E. Red Lake, Penrose	Kind of Lease State, Federal or Fee State	Lease L-160
Location Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West Line of Section 36 Township 16-S Range 28-E, NMPM, EDDY				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74003			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 36	Twp. 16S	Pge. 28E
Is gas actually connected?	yes		When	10-23-79

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-280

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. R.
		XXX	XXX					
Date Spudded 11-19-78	Date Compl. Ready to Prod. 12-22-78		Total Depth 2322		P.B.T.D. 1840			
Elevations (DF, RKB, RT, GR, etc.) 3622 RKB 3615 GL	Name of Producing Formation Penrose		Top Oil/Gas Pay 1664		Tubing Depth 1620			
Perforations 1664-1674					Depth Casing Shoe 2322			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" casing		346'		125 sx "C" + 2% Ca			
7-7/8"	4-1/2" casing		2322'		264 sx 50/50 poz + 2% CaCl			
	2-3/8" Tubing		1620					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 211.9	Length of Test 24 hours	Bbls. Condensate/MMCF NONE	Gravity of Condensate NONE
Testing Method (pilot, back pr.) back Pressure	Tubing Pressure (Shut-in) 496 psig	Casing Pressure (Shut-in) sealed	Choke Size 12/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Jones  
(Signature)  
PRODUCTION SUPERVISOR  
(Title)  
10-30-79  
(Date)

OIL CONSERVATION COMMISSION  
NOV 2 1979  
APPROVED  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

OCT 25 1979

O. C. C.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE October 24, 1979

This is to notify the Oil Conservation Commission that connection for  
the purchase of gas from the William N. Beach ✓  
Operator

New Mexico "36" ~~36~~ / - F 36-16-28 <sup>East</sup> Red Lake, East/Queen-G,  
Lease Well Unit S.T.R. Pool

Phillips Petroleum Company, was made on October 22, 1979.  
Name of Purchaser

Phillips Petroleum Company  
Purchaser

KE Moore  
Representative K. E. Moore

Gas Tester Supervisor  
Title

cc: To Operator

Oil Conservation Commission - Santa Fe