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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

RECEIVED

JAN - 8 1980

I. Operator
WILLIAM N. BEACH
Address
P. O. BOX 3669, Midland, TX 79702

O. C. D.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

RECLASSIFICATION:
GAS WELL TO OIL WELL

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEW MEXICO 36	Well No. 1	Pool Name, Including Formation E. Red Lake-Queen	Kind of Lease State, Federal or Fee State	Lease L-160
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The west Line of Section 36 Township 16-S Range 28-E, NMPM, EDDY				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) BOX 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OK 74003
If well produces oil or liquids, give location of tanks. Unit F Sec. 36 Twp. 16-S Rge. 28-E	Is gas actually connected? YES When 10-79

If this production is commingled with that from any other lease or pool, give commingling order number: CTB 280

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir
XXXXX							
Date Spudded 11-19-78	Date Compl. Ready to Prod. 12-22-78	Total Depth 2322	P.B.T.D. 1840				
Elevations (DF, RAB, RT, GR, etc.) 3622 RKB, 3615 GL	Name of Producing Formation QUEEN	Top Oil/Gas Pay 1664	Tubing Depth 1620				
Perforations 1664-1674	Depth Casing Shoe 2322						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
11"	8-5/8	346	125sx C+2 3/4 CaCl				
7-7/8"	4-1/2	2322	254sx 50/50 POZ m + 2 3/4 CaCl				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 1-3-80	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24 hours	Tubing Pressure 95	Casing Pressure SEALED	Choke Size 22/64
Actual Prod. During Test	Oil-Bbls. 16.3	Water-Bbls. 1.8	Gas-MCF 100.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. F. Jones
(Signature)

PRODUCTION SUPERVISOR

(Title)

1-7-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN - 9 1980, 19

BY *W. A. Gussett*

TITLE SUPERVISOR, DISTRICT H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

Separate Forms C-104 must be filed for each pool in non-completed wells.