## TELEPHONE MECENTED DISTRIBUTION NEW MEXICO OIL CONSERVATION COM Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL ANTENDEDL GAS U.S.G.S. LAND OFFICE IRANSPORTER MAR 1 5 1982 G'AS V OPERATOR O. C. D. PRORATION OFFICE ARTESIA, OFFICE BEACH EXPLORATION, INC. / 79702 P. O. BOX 3669, Midland, TX Other (Please explain) Recson(s) for liling (Check proper box) Change in Transporter of: CHANGE IN NAME ONLY Cil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ William II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation E. Redlake-Queen L-1603 State, Federal or Fee State New Mexico 36 Location 1980 1980 West North Feet From The Unit Letter 36 16**-**S 28-E **EDDY** . NMPM. County Line of Section Township Range II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Permy n ( 4 9 / 1 / 4 ft Name of Authorized Transporter of Oil XXX THE PERMIAN CORPORATION P. O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas(XX) or Dry Gas PHILLIPS PETROLEUM COMPANY 100 Pioneer Bldg., Bartlesville, OK 74004 When Is gas actually connected? If well produces oil or liquids, give location of tanks. : 28E ; 16S 1 10-79 ; F 136 Yes CTB 280 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well Oil Wel. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF. RAB, RT. GR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gus - MCF Water - Bbls. Oll-Bbls. Actual Pred. During Test GAS WELL

OIL CONSERVATION COMMISSION

Bhla. Condensate/MMCF

Cosing Pressure (Shut-in)

Actual Prod. Test-MCF/D

Clerk

3-12-82

Testing kiethod (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Melinda Green

Tubing Pressure (Shut-in)

Gravity of Condensate

Choke Size

MAR 1 9,1982 APPROVED. BY SUPERVISOR, DISTRICT II TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.