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DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instruction: at Bottom of Page

DISTRICT III				
1000 Rio Brazos	Rd., Aztec,	MM.	87410	

OIL CONSERVATION DIVISION P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 MAR 2 7 1991 Santa Fe, New Mexico 87504-2088 O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, COSTO TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Beach Exploration, Inc. Address 800 N.Marienfeld Ste. 200 Midland, Texas 79701 Reason(s) for Filing (Check proper box) Ш Other (Please explain) Change in Transporter of Recompletion Oil Name Change due to Unitization for Change in Operator Casinghead Gas Condensate Waterflood project. New Mexico State 36#1 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Red Lake Unit Lease No. State, Federal or Fee Red Lake, East On.Grybrg Location Unit Letter 1980 Feet From The North Line and 1980 Feet From The West Line Township 16S , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) **KX** Permian P.O. Box 1183 Houston, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Twp. Unit Sec. Rge. Is gas actually connected? When ? give location of tanks. N <u>J</u>25 28E 168 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Deepen | Plug Back | Same Res'v

Date Spudded	Die Control of the co		
- u opasiu	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	g : 0:::=10::	100 0.000,	Tubing Depth
Perforations			Death Code Si
			Depth Casing Shoe
	TUBING, CASING AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			GROING OLIVIZITY
<u></u>			
V. TEST DATA AND REQUI	FST FOR ALLOWARIE		

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbis CAC WELL

	GAS WELL			
	Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	·
			Dois. Condensate/MIMICF	Gravity of Condensate
I	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Į	Til and the second		,,	Cloke Size
	VI. OPERATOR CERTIFICA	ATE OF COMPLIANCE		

ATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature Beach Exploration, Inc. Production Printed Name

Date

915/683-6226 Telephone No. OIL CONSERVATION DIVISION

APR - 1 1991 Date Approved _ CRIGINAL SIGNED BY MIKT WILLIAMS SUPERMEUR, DISTRICT II Title_

Title

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed walls