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S.G.S.	
AND OFFICE	
PERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-1604-2

SUNDRY NOTICES AND REPORTS ON WELLS DEC 26 1978

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐	O. C. C. ARTESIA, OFFICE
Name of Operator Mesa Petroleum Co.			
Address of Operator 1000 Vaughn Building Midland, Texas 79701			
Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East 31 LINE, SECTION 17S RANGE 24E TOWNSHIP			

7. Unit Agreement Name	
8. Farm or Lease Name	Catclaw State
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat - Atoka
12. County	Eddy

15. Elevation (Show whether DF, RT, GR, etc.)	3889 GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER 8 5/8" casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1700' on 12-13-78 & ran 45 jts 8 5/8", 24#,K-55, ST&C (1702' overall) with shoe at 1700', insert float at 1627'. Installed centralizer on jts 1, 3, & 5. Installed cement basket @ 870', 828', 787'. Cement with 20 bbls gel wtr followed by 100 sx RFC + 12% D53 + 3% cc + 1/4# celloflakes + 5# gilsonite followed by 225 DLW + 5# gilsonite + 1/4# celloflakes + 2% cc. PD @ 12:00 Noon 12-13-78 - Had no returns - did not circulate. WOC 6 hrs. Ran temp survey. TOC @ 250'. Ran 1" down annulus and finished cementing 8 5/8" casing as follows:

TOC	Stage #	Cement Volume	CIP	
250'	1	75 sx RFC	9:00 PM	12-13-78
215'	2	75 sx RFC	12:30 AM	12-14-78
215'	3	50 sx RFC	5:00 AM	12-14-78
215'	4	3/4 yd gravel + 70 sx RFC	10:30 AM	12-14-78

Circ 5 sx to surface. Cementing witnessed by NMOC representative Mike Williams. WOC additional 17 hrs (total of 40 hrs). Tested casing to 1500 psi - 30" - OK. Reduced hole to 7 7/8" and drilled ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Maurice Laid TITLE: Agent DATE: 12-20-78

Signature: W. A. Gussert TITLE: SUPERVISOR, DISTRICT II DATE: DEC 27 1978

COPIES OF APPROVAL IF ANY: YES NO FILE MEC LWH NMOC FILE WT OWNERS