

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State Fe	
BLM	
Land Office	
B of M	
Operator	

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

c/sf
BLM
ST
B/M

WELL API NO. <u>20-95-25707</u> <u>n/a</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>L-1604-2</u>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>RECEIVED</u>			7. Lease Name or Unit Agreement Name <u>Catclaw State</u>		
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>FEB 27 '89</u>					
2. Name of Operator <u>Kaiser-Francis Oil Company</u>			8. Well No. <u>1</u>		
3. Address of Operator <u>P. O. Box 21468</u>			9. Pool name or Wildcat <u>E. Sub. Santa Fe</u>		
4. Well Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17S</u> Range <u>24E</u> NMPM <u>Eddy</u> County					
10. Date Spudded <u>11/17/78</u>	11. Date T.D. Reached <u>1/13/79</u>	12. Date Compl. (Ready to Prod.) <u>10/20/88</u>	13. Elevations (DF& RKB, RT, GR, etc.) <u>3889 GR</u>	14. Elev. Casinghead <u>3889</u>	
15. Total Depth <u>7675</u>	16. Plug Back T.D. <u>7675</u>	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By <u>Rotary Tools</u> <u>X</u>	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>7467-7559 Morrow</u>				20. Was Directional Survey Made <u>No</u>	
21. Type Electric and Other Logs Run <u>n/a</u>				22. Was Well Cored <u>No</u>	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	200	17 1/2	225 sxs	-0-
8 5/8	24	1700	11	795 sxs	-0-
5	15, 18, 20	7675	7 7/8	1115 sxs	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8	7310	7310

26. Perforation record (interval, size, and number) . 7467'-7559' (.40") 19 holes . 4800'-4890' (.39") 25 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7467-7559	2500 q. MOD 202, 30,000 g.
	4800-4890	70 Q CO2 + 1650 q. foam Plus 4500 q. 15% + Nitrogen, sd.

28. PRODUCTION							
Date First Production 10/20/88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/23/88	Hours Tested 1	Choke Size 6/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 160	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 629	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 160	Water - Bbl. 0	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>	Test Witnessed By <u>Bennett-Cathy</u>
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30. List Attachments <u>None</u>

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>C. Jan Valkenburg</u>	Printed Name <u>Charlotte Van Valkenburg</u>	Title <u>Technical Coordinator</u>	Date <u>2/24/89</u>

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....4800.....	to.....4890.....	No. 3, from.....	to.....
No. 2, from.....7467.....	to.....7559.....	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			Same as originally filed