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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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DEC 28 1978

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Niles "KA" Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Undes. Atoka-Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE	2. Name of Operator Yates Petroleum Corporation ✓
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 17S RANGE 24E NMPM
15. Elevation (Show whether DF, RT, GR, etc.) 3676' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Run 4½" Production casing DST Tests <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8186' - Ran 207 joints of 4½" 11.6# and 10.5# K-55 (8142') of casing set at 8112' as follows: 42 joints 11.6# (1500'), 165 joints 10.5# (6642'), 1-guide shoe and diff-fill-collar at (8112'). 1-DV Tool at 5323'. 12 centralizers at 8016', 7888, 7760', 7732', 6800', 6632', 6464', 6296', 5365', 5281', 5100' and 5000'. Cemented as follows: 1st Stage: - 375 sacks Howco-Lite 3/10% CFR-2, 3#/sack KCL, 150 sacks of Class H 6/10% CFR-2; 5#/sack KCL. PD 2:00 AM 11-15-78. WOC4 hours. Circulated 3 hours. 2nd Stage: - 325 sacks Class C 4/10% CFR-2. 1/10% Halad-22, 3#/sack KCL. PD 10:30 AM 11-15-78. Bumped plug and tested to 3500#. Ran Temperature Survey, found top of cement at 4250' outside pipe. 5233' inside pipe. Drilled out DV Tool at 5323' and cleaned out to 8072'. Tested to 1800# OK.  
Drill Stem Test: DST #1 6721-6811' - TO 30" SI 90", SI 180". Op w/fair blow. No GTS. Reop w/weak blow, GTS in 17" 0#. Recovered: 470' GCDF, 550' GC formation water. Sampler: 450 psi, .543 cfg, 2100 cc formation water. BHT 125 deg. Pressures: HP 3070-3070, IFP239-346; ISIP 2434; FFP 426-611; FSIP 2434.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Tomlinson TITLE Geol. Secty DATE 12-27-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 29 1978

CONDITIONS OF APPROVAL, IF ANY: