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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 27 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Niles "KA" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Atoka-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3676' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spudded a 17½" rat hole to 30' w/Link rat hole digger on 10-16-78. Moved in rotary tools and began drilling a 17½" hole at 4:00 PM 10-20-78. TD 345' - Ran 8 joints of 13-3/8" 48# K-55 (347) of casing set at 345'. 1-Insert float at 300'. Cemented w/275 sacks of Class C 4% CaCl. Slurry wt. 14.8 1.32 cu ft/sx. Compressive Strength at 70 deg 1023 psi in 12 hours. PD 1:15 PM 10-21-78. WOC 12 hours, cut off, reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling. TD 960' - Ran 22 jts of 8-5/8" 24# K-55 casing (970') set at 960'. 1-guide shoe at 960' and insert float at 916'. 3-centralizers at 916, 650 and 400'. 2 baskets at 650 and 400'. Cemented w/350 sx of Howco-Lite 2% CaCl, 5#/sx gilsonite, 1/4#/sx flocele, 200 sx Thick-set, 1/2#/sx flocele, 10#/sx gilsonite tailed in w/150 sx Class C 2% CaCl. PD 5:30 PM 10-23-78. Cmt did not circulate. WOC 6 hours and ran Temperature Survey, found top of cement at 320'. Ran 1" to 320', spotted 100 sx of Class C 4% CaCl cement. Cement circulated 6 sacks to surface. PD 2:30 AM 10-24-78. WOC 18 hours NU, tested BOP's to 1500#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Imbensen TITLE Geol. Secty DATE 10-26-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 30 1978

CONDITIONS OF APPROVAL, IF ANY: