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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 26 1979

50. Indicate Type of Lease
State ☐ Fee ☒
51. State Oil & Gas Lease No.
7. Unit Agreement Date

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROMTHE West LINE OF SEC. 24 TWP. 17S RGE. 24E NMPM

Eddy

15. Date Spudded 10-16-78 16. Date T.D. Reached 11-11-78 17. Date Compl. (Ready to Prod.) 1-15-79 18. Elevations (dF, RKB, RI, GR, etc.) 3676' GR 19. Elev. Casinghead20. Total Depth 8186 21. Plug Back T.D. 5099 22. If Multiple Compl., How Many 0-8186 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5010-5059' Wolfcamp

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC & DLL

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	345'	17 1/2"	275 sacks	
8-5/8"	24#	960'	12 1/4"	800 sacks	
4 1/2"	11.6&10.5#	8112'	7-7/8"	850 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5007'	5007'

31. Perforation Record (Interval, size and number)

5010-5059' w/18 .50" holes
5010-18' 9 holes
5040-44' 5 holes
5056-59' 4 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5010-5059'	1500g 15% DS-30acid. Sand
	w/60000g gelled wtr, 1500c
	15% DS-30 acid, 80000# sd
	60000# 20-40 sd & 20000#
	100 mesh

33. PRODUCTION

Date First Production 1-15-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 1-15-79	Hours Tested 1	Choke Size 1/2"	Prod'n. Per Test Period →	Oil - Bbl. -	Gas - MCF 31	Water - Bbl. -	Gas - Oil Ratio =
Flow Tubing Press. 125#	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 750	Water - Bbl. -	Oil Gravity - API (Corr) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Harvey Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christie L. Leland

TITLE

Geol. Secty,

DATE

1-25-79

2-3-79