

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT TO: DIRECTOR, GTE*
(Other Designations as to
Use and Purpose)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM-0439900 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "CR"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Richard Knob

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 33-17S-25E
Unit K NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

JAN 22 1979

2. NAME OF OPERATOR

Yates Petroleum Corporation, C. C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FWL of Section 33-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3564' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 17½" hole at 10:00 AM 12-26-78.

TD 245' - Ran 6 joints of 13-3/8" casing 48# K-55 (250') set at 245'.
1-Tex Pattern Guide Shoe at 245', 1-Insert Float at 205'. Cemented w/225
sacks of Class C 4% CaCl. Slurry wt 14.8, 1.32 cu ft/sack. Compressive
Strength at 70 deg 1023 psi in 12 hours. Cement circulated 10 sacks to
surface. PD 9:30 PM 12-26-78. WOC 12 hours, cut off, reduced hole to
12¼", drilled plug and resumed drilling.TD 1100' - Ran 28 joints of 8-5/8" 24# J-55 ST&C (1129') of casing set
at 1100'. 1-Guide shoe at 1100', Insert float at 1060'. 1-centralizer at
1060' - centralizers and baskets at 750' and 500'. Cemented w/750 sacks
Howco Lite w/5# celloflake, 1/4# flocele/sx 2% CaCl. Tailed in w/150
sacks Class C 2% CaCl. PD 11:45 PM 12-28-78. Cement circulated 30
sacks to surface. WOC 18 hours, NU and tested to 1500#. OK. Reduced
hole to 7-7/8", drilled plug and tested to 600#. OK and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

TITLE

DATE

JAN 18 1979

DATE