District I PO Box 1900, Hobbs, NM 22241-1900

District []

PO Drawer DD, Artesia, NM 88211-6719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerale & Natural Resources Department

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office

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5 Copies

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