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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

		AND					
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	A ECEIVED				
LAND OFFICE			. <u>-</u>				
TRANSPORTER GAS		APR 1 1 1979					
OPERATOR / PRORATION OFFICE							
Operator	/		ARTESIA, OFFICE				
LATCH OPERATIONS V							
	mmerce Bank Bldg. – Lubb	bock, Texas 79401					
Reason(s) for filing (Check proper box)		Other (Please explain)					
New Well	Change in Transporter of: Oil Dry Gas	90-day test al	lowable for new well				
Recompletion Change in Ownership	Casinghead Gas Condens						
f change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND L	EASE TWO I NO DOOL NOW	e, Including Formation	Kind of Lease LC048491 (b)				
Lease Name Saunders B	Lease No. Well No. Pool Nam	d Lake Queen G+5/1	State, Federal or Fee Foderal				
Location							
Unit Letter A ; 980	Feet From The North Line	e and Feet From	m TheEest				
Line of Section 13 Town	nship 175 Range 27	, NMPM, Eddy	County				
Line of Section 1) Town	isimp 1/3						
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which are	proved copy of this form is to be sent)				
Name of Authorized Transporter of Oil	or Condensate						
Name of Authorized Transporter of Casi	Inghead Gas or Dry Gas XX	Address (Give address to which app	proved copy of this form is to be sent)				
Phillips Petroleur		Bartlesville, Okla	74003				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	5-1-79				
give location of tanks.		no yes	3-7-17				
If this production is commingled with	n that from any other lease or pool,	give commingling order number:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Pluc Back Same Res'v. Diff. Res'v.				
Designate Type of Completion		XX	P.B.T.D.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth					
11-3-78	4-1-79 Name of Producing Formation	1419 Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Queen	1188	171				
Perforations	dano);		Depth Casing Shoe				
	TURING CASING AND	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
10"	8-5/8	401	150				
8"	7	726	ngne				
6"							
	OD AT TOWART E (Tant must be c	ofter recovery of total volume of load	oil and must be equal to or exceed top allou				
TEST DATA AND REQUEST FO	able for this do	epth or be for full 24 hours)					
(714) 17 45 4743	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)				
Date First New Cil Run To Tanks							
	Tubba Passana	Casing Pressure	Choke Size				
Date First New Oil Run To Tanks Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Length of Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size				
			D 11.00				
Length of Test			D # 11.06				
Length of Test Actual Prod. During Test GAS WELL	Oil-Bbls.		D # 11.06				
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test	Water-Bbls. Bbls. Condensate/MMCF	Gravity of Condensate				
Length of Test Actual Prod. During Test GAS WELL	Oil-Bbls.	Water-Bbls. Bbls. Condensate/MMCF None Casing Pressure	Gravity of Condensate Choke Size				
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 233 MCF	Cil-Bbls. Length of Test 24 hour	Water-Bbls. Bbls. Condensate/MMCF Rone Casing Pressure 346	Gravity of Condensate Choke Size 14/64				
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 233 MCF Testing Method (pitot, back pr.)	Length of Test 24 hour Tubing Pressure no tubing	Water-Bbls. Bbls. Condensate/MMCF none Casing Pressure 346 OIL CONSER	Gravity of Condensate Choke Size 14/64 RVATION COMMISSION				
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Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 233 MCF Testing Method (pitot, back pr.) back pr. L. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the following structure of the complete structure	Length of Test 24 hour Tubing Pressure no tubing [CE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Bbls. Condensate/MMCF RONS Casing Pressure 346 OIL CONSER MAY TITLE SUPERVISOR, This form is to be filed If this is a request for well, this form must be accepted to the state on the well in a state on new and recomplete Fill out only Sections Well name or number, or transport the state on the state of this form well name or number, or transport the state of the state o	Gravity of Condensate none Choke Size 14/64 RVATION COMMISSION 1 1 1979 DISTRICT II In compliance with RULE 1104. allowable for a newly drilled or deependent of the deviation of the devi				

OIL CONSERVATION COMMISSION

RECEIVED

BOX 1980

MAY 7 1979

HOBBS, NEW MEXICO

O. C. C. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE May 4, 1979

This is to notify the Oil Co	nserva	tion Com	mission th	at connec	tion for	
the purchase of gas from the	Leon	rand o	_	De Ope		
0	Ope	rator		//		
Saunders "B" #3- A	. /	3-12-27	Red Lake/	Origo M	lui	Ca
Lease Well (inte	S.T.R.		Pool	J	<u>УП.</u> '
Mame of Purchaser	my	, was made	e on	ay 1	1979	

Shillips Petroleum Company.
Purchaser

Representative J. P. Wilson

End lecord Sup.

cc: To operator

Oil Conservation Commission - Santa Fe