

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.WELL COMPLETION OR RECOMPLETION REPORT AND LOG *
RECEIVED1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

LATCH OPERATIONS

3. ADDRESS OF OPERATOR

Suite 507 Texas Commerce

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 980' F N L 990' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

10-23-78

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

15. DATE SPUDDED

11-3-78

16. DATE T.D. REACHED

3-28-79

17. DATE COMPL. (Ready to prod.)

5-1-79

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3498 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1420

21. PLUG BACK T.D., MD & TVD

1403

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1190-1210

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	40	401	12	150 sacks	none
4 1/2	10.5	1403	6 1/2	250 sacks	none
5"		726		none	726

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1190-1210

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1190-1210	5000 gal 15% DS-32

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-1-79		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-15-79	24		→	Trace	31.5	Trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
45	45	→	Trace	31.5	Trace			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Phillips Petroleum Company

TEST WITNESSED BY

George Lewis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles J. Anderson

TITLE

Accountant

DATE

1-3-80

*(See Instructions and Spaces for Additional Data on Reverse Side)