

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 18 1992

DISTRICT I
P.O. Drawer 20, Artesia, NM 88210

DISTRICT II
1000 Rio Grande Rd., Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
OFFICE

Operator Hanson Energy	Well API No. 3001501246
Address R. 342 S. Haldeman Rd., Artesia, N.M. 88210	
Reason(s) for filing (Check proper box) ☐ Other (Please explain)	
New Well ☐ Recompletion ☐ Change in Operator ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Effective December 1, 1992
If change of operator give name and address of previous operator Happy Oil Company, Box 770, Artesia, N.M. 88210	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Saunders B	Well No. 3	Pool Name, including Formation Red Lake, Qn, Grbg, SA	Kind of Lease (State, Federal or F&K) State	Lease No. LC048491B
Location Unit Letter A : 980 Feet From The North Line and 990 Feet From The East Line Section 13 Township 17S Range 27E , NMTM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
CPM Gas Corporation	4001 Penbrook, Odessa, Tx 79762					
If well produces oil or liquids, give location of tank	Unit	Sec.	Typ.	Rgs.	Is gas actually connected? yes	When? 5/1/79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (C)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Completed	Date Compl. Ready to Prod.		Total Depth		R.B.T.D.			
Locations (DF, RAB, KI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Fly		Tubing Depth			
Cementation				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size posted ID-3 1-8-93
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF chg of

GAS WELL

Actual New Gas - MCF/D	Length of Test	Bbls. Condensate/60 MCF	Gravity of Condensate
Producing Method (pilot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kathie Hanson
Secretary
Phone Number **746-2262**
Date **12/10/92**
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 5 1992**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.