

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-7066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR Mesa Petroleum Co.

3. ADDRESS OF OPERATOR 1000 Vaughn Building / Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2080' FNL & 1650' FEL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3642' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wells Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Diamond Richard Hoke
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

G-Sec 11, T16S, R27E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spudding & Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded with 17-1/2" hole on 10-6-79 and drilled to 356'. Ran 11 jts of 13-3/8" casing on 10-6-79 as follows:

171.64'	(6 jts)	48#, H40, ST&C
158.66'	(4 jts)	54.5#, K55, ST&C
8.90'	(1 jt)	54.5#, K55, ST&C (cutoff)
339.20'	11 jts	

Guide shoe at 356' RKB. Float collar at 313'. Centralizers at 346', 294' and 214'. Circulated thru the casing and cemented with 400 sx Class "C" + 2% CaCl + 1/4# Flocele. Displaced with 51 bbls FW. BP with 500 psi at 12:30 AM 10-7-79. Float held ok. Circulated 50 sx to surface. WOC total of 18 hours. Tested casing and shoe to 600 psi for 30 min - ok. Reduced hole to 11" and drilled ahead on 10-7-79.

RECEIVED

OCT 11 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Coordinator

DATE 10-10-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: District Office (3), MEC, TLS, JWJ,JBH, FILE, WI OWNERS