

Form 9-311
May 1963

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other Instructions on
reverse side)

Form approved,
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Mesa Petroleum Co

3. ADDRESS OF OPERATOR
1000 Vaughn Building / Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2080' FNL & 1650' FEL

5. PERMIT NO.

6. ELEVATIONS (Show whether DE, RT, GR, etc.)
3642' GR

7. LEASE DESIGNATION AND SERIAL NO.
NM 7066

8. INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

10. FARM OR LEASE NAME
Wells Federal

11. WELL NO.
2

12. FIELD AND HOOD, OR WILDCAT
Undesignated

13. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11, T16S, R27E

14. COUNTY OR PARISH
Eddy

15. STATE
N. Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

4-1/2" casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to TD of 8912' on 11-3-79. Ran 4-1/2" casing as follows:

40 jts, 11.6#, K55, STC (1711.97') btm
137 jts, 10.5#, K55, STC (5594.40')
38 jts, 11.6#, K55, LTC (1603.65') top

215 jts for a total length of 8910.02' set at 8911'. FC at 8835', seven centralizers on bottom. Cemented with 1500 sx class "H" + 5/10% Halad 22 + 2/10% CFR-2 + 5#KCL. Displaced with 139 bbls of 3% KCL wtr. PD at 10:30 PM 11-5-79. Released pressure - float held ok. Released rig at 2:30 AM 11-6-79. WOCU, estimated to arrive 11-23-79.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Coordinator

DATE

11-7-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: TLS, JWH, MEC, FILE, USGS, WI OWNER