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OCT 22 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
O.C.D.
ARTESIA, OFFICE

Mesa Petroleum Co.

P O Box 2009 / Amarillo, Texas 79189

on(s) for filing (Check proper box)	Designate	Other (Please explain)
Well	Change in Transporter of:	
Production	Oil ☐	Dry Gas ☐
or in Ownership	Casinghead Gas ☐	Condensate ☒

Age of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Wells Federal	2	Diamond Mound - Atoka-Morrow	State, Federal or Fee NM	7066
Location				
Well Letter	G	2080 Feet From The North Line and 1650 Feet From The East		
Line of Section	11	Township 16S	Range 27E	NMPM, Eddy

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159 / Artesia, NM 88210
Signature of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas Co.	P.O. Box 2300, Midland, Texas 79702
Well produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
G 11 16S 27E	yes 7-29-80

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Drill
		X	X					
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-6-79	1-28-80	8912'	8821'					
XXXXXXXXXXXXXXX	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Atoka-Morrow	8678'	8636'					
			Depth Casing Shoe					
			8911'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	356'	400
11"	8-5/8"	1587'	200/650/200
7-7/8"	4-1/2"	8911'	1500
inside 4-1/2" csg)	2-3/8"	8636'	

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed to be able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Depth of Test	Tubing Pressure	Casing Pressure
Net Prod. During Test	Oil - Bbls.	Water - Bbls.

5 WELL

Net Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
388	4		Dry
Testing Method (pilot, back pr.)	Tubing Pressure (Ehat-1a)	Casing Pressure (Ehat-1a)	Choke Size
back pressure	1360	packer	7/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

R. E. Mathis
Regulatory Coordinator

10-20-82

OIL CONSERVATION DIVISION

OCT 26 1982

APPROVED
BY
TITLE

Original Signed By
Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for this on new and recompleated wells.

Fill out only Sections 1, II, III, and VI for changes of well name or number, or transporter, or other such change of information. Form C-100 must be filed for each pool in recompleated wells.