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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 30 1978

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 181
7. Unit Agreement Name
8. Farm or Lease Name Lucas Store JZ State
9. Well No. Com 1 1
10. Field and Pool, or Wildcat Und. Empire Penn
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South Fourth Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 860 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 17E RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3693' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 11:00 PM 11-20-78.

TD 515'. Ran 11 joints of 13-3/8" 48# K-55 (414') of casing set at 414'. 1-Guide shoe at 414' and insert float at 382'. Cemented w/375 sacks Class "C" 4% CaCl. Slurry weight 14.8, 1.32 cu.ft/sack. Compressive strength at 70 degrees, 1023 psi in 12 hours. PD at 1:30 PM 11-22-78. Cement did not circulate. WOC and filled hole w/5 yards of Ready-Mix. WOC 12 hours, backed off and reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.

TD 2250'. Ran 55 joints of 8-5/8" 24# K-55 (2256') of casing set at 2250'. 1-guide shoe at 2250', insert float at 2216'. 1-centralizer at 2216', centralizers and baskets at 1750, 945, & 745'. Cemented w/850 sacks Howco-Lite 6#/sack gilsonite, 1/4#/sack flocele, 2% CaCl. Followed w/200 sacks Class "C" 2% CaCl. PD 3:00 PM 11-28-78. Cement circulated 20 sacks to surface. WOC 18 hours, nipples up, pressure tested to 1500#, reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina L. Linder TITLE Geological Secretary DATE 11-30-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC - 1 1978

CONDITIONS OF APPROVAL, IF ANY: