

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR											
MorOilCo, Inc.											
3. ADDRESS OF OPERATOR											
Drawer I, Artesia, New Mexico 88210											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											
At surface 1980 from South line 1980 from West line											
At top prod. interval reported below											
At total depth											
14. PERMIT NO.			DATE ISSUED								
			FEB 8 1979								
15. DATE SPUDDED											
12-20-78											
16. DATE T.D. REACHED											
1-1-79											
17. DATE COMPL. (Ready to prod.)											
2-2-79											
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*											
3829.1'GR											
19. ELEV. CASINGHEAD											
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS			
3834		3585					X				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)								25. WAS DIRECTIONAL SURVEY MADE			
Penrose 2504-16								yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
CND, DLL								no			
28. CASING RECORD (For all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED		
8 5/8		23#		443		11"		300sx. Class C Cement	none		
4 1/2		9.5#		3824		7 7/8"		Circ. 10 sx. 400sx. Class C Cement	none		
29. LINER RECORD								30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
									2 3/8	2443	2383
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2504-10								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2512-16								2504-16		500 gal DS-30 acid	
2 spf. .73" dia.										16,100 gal. gel water	
										22,000# 20-40 sand	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
2-2-79		Flowing						SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-2-79		24		-		→		0	445	0	-
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
71#		71#		→		0		445	0	-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY			
On test-vented								W.N. Morgan			
35. LIST OF ATTACHMENTS											
Deviation Survey											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>William N. Morgan</u>				TITLE <u>President</u>				DATE <u>2-2-79</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)