

SALE PRICE	1	✓
TITLE	1	✓
U.S.G.S.	1	✓
LAND OFFICE	1	✓
TRANSPORTER	OIL	1
	GAS	1
OPERATOR	1	✓
PROBATION OFFICE	1	✓

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

APR 27 1979

Operator Yates Petroleum Corporation ✓	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box) New Well ☒ Change In Transporter of ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐	
Other (Please explain)	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Patterson "EL"	Well No. 2	Pool Name, including Formation E. Eagle Creek Atoka Morrow	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>17S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521-Houston, TX 77001			
Well produces oil or liquids, give location of tanks. Unit <u>N</u> Sec. <u>31</u> Twp. <u>17S</u> Rge. <u>26E</u>	Is gas actually connected? Yes	When	Approx May 20, 1979 July 10, 1979	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X) Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐									
Date Spudded 12-28-78	Date Compl. Ready to Prod. 2-15-79		Total Depth LTD 8942'		P.B.T.D. 8928'				
Devations (DF, RKB, RT, GR, etc.) 3422' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 8467'		Tubing Depth 8434'				
Perforations 8467-8497'					Depth Casing Shoe 8931'				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 17 1/2"	CASING & TUBING SIZE 13-3/8"	DEPTH SET 360'	SACKS CEMENT 360
12 1/4"	8-5/8"	1274'	1120
7-7/8"	5 1/2"	8931'	550
	2-3/8"	8434'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

TEST WELL			
Actual Prod. Test-MCF/D 2710	Length of Test 3 hrs	Bbls. Condensate/MMCF 2 (est)	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2765	Casing Pressure (Shut-in) Pkr	Choke Size 1/2"

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.	
<u>Christine Tomlinson</u> (Signature) Christine Tomlinson-Geol. Secty. (Title) 4-26-79 (Date)	

OIL CONSERVATION COMMISSION JUL 16 1979	
APPROVED _____, 19____	
BY <u>Mike Walker</u>	
TITLE <u>OIL AND GAS INSPECTOR</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	