

DISTRIBUTION	
SANTA FE	/
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 21 1979

O. C. C.

ARTESIA, OFFICE

I. Operator Collier & Collier ✓
Address P.O. Box 798, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box) ☒ New Well ☐ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Gillespie State</u>	Well No. <u>13</u>	Pool Name, including Formation <u>East Empire Yates 7-R</u>	Kind of Lease State, Federal or Fee State	Lease No. <u>B-2071</u>
Location Unit Letter <u>A</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Crude Oil Purchasing Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>N. Freeman, Artesia, NM 88210</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Bldg., Bartlesville, OK</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>C</u>	Sec. <u>27</u>	Twp. <u>17S</u>	Rge. <u>28E</u>	Is gas actually connected? <u>Yes</u>	When <u>5-1-79</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Resrv.	<input type="checkbox"/> Diff. Resrv.
Date Spudded <u>12/18/78</u>	Date Compl. Ready to Prod. <u>4/30/79</u>		Total Depth <u>793'</u>		P.B.T.D. <u>791'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3583.0 GL</u>	Name of Producing Formation <u>Seven Rivers</u>		Top Oil/Gas Pay <u>746.5 - 751</u>		Tubing Depth <u>769'</u>			
Perforations <u>746.5 - 751</u>					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>10"</u>	<u>8"</u>		<u>160'</u>		<u>None</u>			
<u>8"</u>	<u>7"</u>		<u>460'</u>		<u>None</u>			
<u>6 1/4"</u>	<u>4 1/2"</u>		<u>803'</u>		<u>250 Sxs.</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>5/1/79</u>	Date of Test <u>5/2/79</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping.</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure	Casing Pressure <u>25#</u>	Choke Size <u>N/A</u>
Actual Prod. During Test <u>36</u>	Oil-Bbls. <u>35</u>	Water-Bbls. <u>1</u>	Gas-MCF <u>1</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eric M. Mook
(Signature)

Secretary
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 22 1979
BY W. A. Sessett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.