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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 5 1979

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
647-368	647-363
647-320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name Empire Abo Pressure Maintenance Project	
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Empire Abo Unit "E"	
3. Address of Operator Box 1710, Hobbs, New Mexico 88240		9. Well No. 383	
4. Location of Well UNIT LETTER C 1190 FEET FROM THE North LINE AND 1910 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Empire Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3679.3' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒ Production	OTHER DST, Log, Perf & Complete ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 7-7/8" hole to 6320' TD @ 2 AM 1/12/79. Ran CNL/FDC w/caliper, DILL/RXO. DST #1 6068-6093'. TO @ 8:10 AM 1/14/79, fluid to surf 1-1/2 hrs. Flwd 60 BO in 2 hrs. Closed tool @ 12:10 PM 1/14/79, ISIP 1140, FSF 1140, RO 78 BO, 41° grav, GOR 1269:1. POH w/test tools. RIH w/5-1/2" OD 15.5# K-55 csg, set @ 6320'. FC @ 6276', SC @ 2987'. Cmtd 5-1/2" csg in 2 stage. Cmtd 1st stage w/20 BFW, 12 bbl mud sweep, 10 BFW, 400 sx Dowell Lite cmt w/10# 20/40 sd, 5# 100 mesh sd/sk followed by 200 sx C1 H RFC, 2% CaCl. PD @ 12:30 PM 1/15/79. Circ 60 sx to pit. Cmtd Stage #2 w/10 BFW, 750 sx Dowell Lite cmt cont'g 8# salt/sk followed by 100 sx C1 C cmt cont'g 8# salt/sk. PD @ 1 AM 1/16/79. Circ 165 sx cmt to pit. WOC 72hrs. Drld DV tool @ 2987'. Drld & circ to FC @ 6259'. Press tstd csg to 1500# 30 mins OK. Ran CBL. Perf'd Abo 6206-6216' w/2JSPF. RIH w/2-3/8" tbg & Mod R dbl grip pkr, set pkr @ 6111'. Acidized perfs 6206-6216' w/150 gals 15% HCL-LSTNE-FE acid, flushed w/LC. Swbd 52 BO, 2 BW from 5000'. Kicked off flwg. On 24 hr potential test 1/26/79 flwd 485 BO, 0 BW & 262 MCFG, 90# FTP, 48/64" ck, GOR 540:1. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.P. Gressett TITLE Dist. Drlg. Supt. DATE 2/01/79

APPROVED BY W.P. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 6 1979

CONDITIONS OF APPROVAL, IF ANY: