				-		/#
NO. OF COPIES RECEIVED	6					5-22766
DISTRIBUTION		NEW MEXICO OIL CONSE	ERVATION COMMISSIO	N Fo	rm C-101 evised 1-1-65	
SANTA FE	in the second se					vpe of Legse
FILE /	$\checkmark$		RE		STATE X	
U.S.G.S. 2				-		Cas Lease No.
LAND OFFICE /	ll		nF	C 2 0 19	47-368,	647-363,
OPERATOR /			UL		5 647-320	mmmm
APPLICATION	FOR PERM	MIT TO DRILL, DEEPEN,	OR PLUG BACK	<u>o. c. c.</u> )	111111	linnnt
la. Type of Work	<u></u> .		AR	TESIA, OFFIC	Empire A	abo Pressure
		DEEPEN	PLUG			nce Project
b. Type of Well					. Farm or Lea	
OIL X GAS WELL	OTHER		SINGLE X MU	ZONE		Abo Unit "E"
2. Name of Operator				¢	. Well No.	
Atlantic Richfiel	d Company				384	
3. Address of Operator				1	10. Field and Pool, or Wildcat	
P.O. Box 1710, Hobbs, New Mexico 88240					Empire	e Abo
4 Location of Well	C		FEET FROM THE NOT	th LINE	<u>IIIIII</u>	
UNIT LETTER	tt	LOCATED 600	FEET FROM THE		///////	
AND 1400 FEET FROM T	west	LINE OF SEC. 35	TWP. 175 RGE. 2	28E NMPM		
AND 1400 FEET FROM T	TITITI.				12. County	
	1111111				Eddy	
<del>/////////////////////////////////////</del>	HHHH	//////////////////////////////////////		<u>UIIIIII</u>	<u>UUUUU</u>	
AHHHHHHHHHH					///////	
<u> </u>	HHHHH.	*********	19. Proposed Depth	19A. Formation		20. Rotary or C.T.
	HHHH		6300'	Abo Ree	f	Rotary
21. Elevations (Show whether DF,	RT. etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start
1	,	GCA #8 Hondo Drlg. Co.		1-	-2-79	
3681.0' GR	<b>I</b>	00A #0		<u></u>	L	
23. PROPOSED CASING AND CEMENT PROGRAM						
•			······		OF LEVE	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FCOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	750'	350	Circ to Surf.
7-7/8''		15.5# K-55	6300'	1375	Circ to Surf.
	<u> </u>				by 2 Staging
				1	-

Propose to drill a development well in the Empire Abo Pressure Maintenance Project to more economically recover remaining reserves.

Authority to drill above Non-Standard location by approval of Administrative Order NSL-999.

Blowout Preventer Program attached.

APPROVAL VALID FOR SOLD IN LITES DRILLIU COL HUMOED,

EXPIRES 3-26-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is the and compl					
Signed and a	Title	Dist. Drlg	. Supt.	Date	12-19-78

(This space for State Use) USSET TITLE \_\_ SUPERVISOR, DISTRICT II \_\_\_\_ DATE \_\_\_ DEC 2 6 1978 APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 19-65

		All distances must be fr	om the suter bounder	les of the Se	ction	
Atlantic Richfield Co.			Empire Abo	Unit	E	we 384
nit Letter	Section	Township	Range	Cour	ity	
C	35	17 <b>-</b> \$	28-E		Eddy	
Actual Frotage :	Location of Well:					
600		North line and	1400	feet from	the West	line
Ground Level El	1	bormation D Reef	Pool	Abo		Dedicated Acreage: 40
3681.0	······································		Empire		l	
] Outline	the acreage ded	icated to the subject we	il by colored pen	cil or hac	hure marks on the	e plat below,
interest	and royalty).	is dedicated to the well				·
		f different ownership is d n, unitization, force-poolir		eil, have	the interests of	all owners been consolu-
[X] Yes	No I	f answer is "yes," type of	consolidation	J	Jnitization	
		he owners and tract descr	iptions which has	ve actuall	y been consolida	ted. (Use reverse side of
	n if necessary.)_					
		igned to the well until all				
forced-p	ooling, or otherwi	se)or until a non-standard	unit, eliminating	such inte	erests, has been	approved by the Commis-
sion.			·····			
		<del>//////{</del>	l .			CERTIFICATION
	Ĩ	\$	1			
	T.	*	1		I hereby c	artify that the information con-
-	94'	\$				in is true and complete to the
	1	Ŧ	1			knowledge and belief.
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	1				LeRoy I Position	Jane
	1		1			)nla Sunt
	,		ł		Company	Drlg. Supt.
	i		i			ic Richfield Co.
	1		I		Date	
	1		1		12-19-7	78
						······································
	1					
	1		i		I hernby d	ertify that the well location
	1		ł		shown on t	his plat was plotted from field
			ł		1	ctual surveys made by me of
	ENGINEER &		Ì			upervision, and that the same
	STATE >		ł			d correct to the best of my
	ATATE OF	00			know ledge	ana bellet.
REG						
	676		1		Date Surveye	4
N	12. 0		1			, 27, 1978
	MEXIC		1			ofessional Engineer
	The west		i l		and/or Land:	
			, , ,,		Sch	Why Vest
					T Certificate No	John W. West 67
330 660	90 1320 1680	1980 2310 2840 2000	1500 1000	50Q	M	Ronald J. Eidson 323



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lesse Name	e Empire Abo Unit "E"
Well No	384
Location_	Unit C, 600 FNL & 1400 FWL,
	Sec 35, T-17-S, R-28-E

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.