		• /	_		
	NO. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104	
	FILE	. REQUEST	FOR ALLOWABLE AND	Supersedes Old C+104 and C+11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE		(· · · · ·	RECEIVED	
	TRANSPORTER GAS 2			ار میں میں میں میں میں میں میں اور میں میں اور میں	
	OPERATOR /			MAR 22 1979	
I.	Operator ARCO Oil and Ga	as Company -	• • • • • • • • • • • • • • • • • • •		
	Division of Atl	antic Richfield Company		C. C. C.	
Address				ARTEBIA, CITIBE	
	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
New Well Change in Transporter of: Change in Operator Name					
	Recompletion	Oil Dry Ga Casinghead Gas Conder	ericcrive. 4-1-1	9	
If change of ownership give name and address of previous owner					
	Lease Name	Well No. Pool Na	me, including Formation	Kind of Lease	
	Empire Abo Unit E	384 Empi	lre Abo	State, Federal or Fee State	
Unit Letter C: 600 Feet From The Morth Line and 1400 Feet From The West				- West	
	Line of Section 35, Tow	mship 175 Frange &	SE, NMPM, Edd	y County	
н .	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Cil	Condensate	Address (Give address to which approv 2300 Continental Nation	ed copy of this form is to be sent) al Bank Bldg.	
	Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas A or Dry Gas		Ft. Worth. Texas 76102		
	Amoco Production Company Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) P.O. Drawer A, Levelland, Texas 79336 4001 Penbrook, Odessa, Texas 79760		
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Whe	n	
				moupp 1-23-79	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
Designate Type of Completion - (X)				Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	No Change				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·	
			<u></u>		
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	t, etc.j	
	No Change				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF	
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		
	resting Method (puot, ouch proj	I forthy Liesome		Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APP 1 7 1979		
			APPROVED NILL 19513 . 19		
	above is true and complete to the	is true and complete to the best of my knowledge and belief.		BY	
•	District Prod & Drlg Supt. (Signature) District Prod & Drlg Supt. (Title) 3-13-79 (Date)		TITLE SUPERVISOR, DISTRICT II		
\$			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
1					

ł