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U.S.G.S.			
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OIL	IZ		
GAS	2		
OPERATOR			
PRORATION OFFICE			
	OIL GAS	OIL / GAS 2	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	. REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	<u> </u>		
	TRANSPORTER GAS 7			SECEINED	
	OPERATOR / PRORATION OFFICE			MAR 22 1979	
1.	Operator ARCO Oil and Ga	as Company - Lantic Richfield Company		O. C. C.	
	Address ARTESIA, OFFICE				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well Change in Transporter of: Change in Operator Name				
	Recompletion Change in Ownership	Oil Dry Ga Castinghead Gas Conden	Fig. CITCCCTAC. 4 I	-79 	
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	and the second s	
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	m	me, including Formation  re Abo	State, Federal or Fee State	
	Empire Abo Unit F	JJ3   Emp1	TIE ADO	side, redate of res mare	
		50 Feet From The North Lin	e and <u>5.70</u> Feet Fro	n The West	
	Line of Section 34, Tow	mship 175 Ronge 2	SE , NMPM, E	ddy County	
'II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oll  Amoco Pipeline Company	_	Address (Give address to which app 2300 Continental Nati Ft. Worth, Texas 761	roved copy of this form is to be sent) onal Bank Bldg. 02	
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas		roved copy of this form is to be sent) and, Texas 79336	
	Amoco Production Compa Phillips Petroleum Com	npany Unit Sec. Twp. Pge.	4001 Penbrook, Odessa	, Texas 79760	
	If well produces oil or liquids, give location of tanks.	K 33 17 28		AMONP 2-19-79	
_	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,			
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Weil Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
!	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			ļ	- +	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		il and must be equal to or exceed top allow	
	Oll. WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
	No Change			1 21 1 2 2	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL	·			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
vi.	CERTIFICATE OF COMPLIANO	CE	OIL CONSER	ATION COMMISSION	
			APPROVED APR 1 6 1979 19		
	I hereby certify that the rules and a Commission have been complied w	with and that the information given	7.17	Gressett	
	above is true and complete to the best of my knowledge and belief.		BY W. C.	COUNTY II	
	-		TITLE SUPERVISOR, DISTRICT IL		
	11	1	il ·		
٠	Denze V. Rom (Signal	Es	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	(Signa	ature)	well, this form must be accomtests taken on the well in accom	nanied by a tabulation of the deviation	

District Prod & Drlg Supt. (Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.