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DISTRIBUTION			NEW MEXICO OIL COM	EVATION CO	MMISSION	Fo	rm C-101	
SANTA FE	1]			V E U		evised 1-1-65	
FILE	11]		• -		5	-	Type of Lease
U.S.G.S.	2]		JAN 51	979		STATE X	
LAND OFFICE	17]				-5	. State Oil &	Gas Lease No.
OPERATOR	//			0. C. C	•	Le la	47-368 47-363	-647-320
······································		-		RTEBIA, OF	• • • • • • • • •			
APPLI	CATION FC	R PERMIT	TO DRILL, DEEPEN,	OR PLUG B	ACK		IIIII	<u>uluuuuu</u>
1a. Type of Work							Unit Agree	bo Pressure
DRI			DEEPEN		PLUG E			nce Project
b. Type of Well				SINGLE X	MUL		Empire A	bo Unit "F"
WELL X WI		OTHER		ZONE LX			Well No.	
2. Name of Operator							375	
Atlantic Richt	<u>field Con</u>	ipany 🖵						Pool, or Wildcat
3. Address of Operator						21		
Box 1710, Hobl	os, New M					k.	Empire A	
4. Location of Well	IT LETTER	<u>.</u>	LOCATED	FEET FROM THE	North			
		west	•			3		
AND 1175 FE	ET FROM THE	Tiont	LINE OF SEC. 35	TWP. 175	RGE. 28		TITTT	Millillilli
	IIIIII	<u> </u>					12. County	
	///////				THT	<i>1111111</i>	Eddy	HHHHHAM
AHHHHHHH	HHHH	HHHH		19. Proposed D	epth 1	19A. Formation		20. Rotary or C.T.
				6350		Abo Ree		Rotary
21. Elevations (Show wh		etc.) 21A	. Kind & Status Plug. Bond	21B. Drilling C			1	. Date Work will start
3681.2'GL			GCA #8	Hondo D	orlg. Co	D.	1/9/	//9
23. PROPOSED CASING AND CEMENT PROGRAM								
•							00.00	FOT TOD

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FCOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	750'	475	Circ to surf
7-7/8"	5-1/2" OD	15.5# K-55	6350'	1375	Circ to surf
					by 2 staging
		l		1	1

Propose to drill a development well in the Empire Abo Pressure Maintenance Project to more economically recover remaining reserves.

Authority to drill above non-standard location by approval of Administrative Order NSL-999.

Blowout Preventer Program attached.

APPROVAL ¥AUD FOR 90 DAYS UNLESS DRILLING COMMENCED,

ENRIRES 4-8-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.				
I hereby certify that the information above is true and co	mplete to t	he best of my knowledge and belief.		
Signed Allanten	Tüle_	Dist Drlg. Supt.	Date	
(This space for State Use)				
APPROVED BY W. a. Aresset	TITLI	SUPERVISOR, DISTRICT II	DATE_	JAN 8 1979

CONDITIONS OF APPROVAL, IF ANY:

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MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

\$

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Porm C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section							
'operator			Lease			_	Well tie.
Atlantic Rich				re Abo Uni		F	375
	oction	Township	R	nge OOF	County Edda		
E	35	17-S		28- E	Eddy	·	
Actual Photage Locatio							
1780 t Ground 1 gvel Elev.	Producing For		and 1175 Pool		feet from the We		line
3681.2	Abo Ree			re Abo		Dec	licated Acreage;
					· · · · · · · · · · · · · · · · · · ·	ł	40 Acres
1. Outline the	acreage dedica	ted to the subject	t well by o	colored penci	l or hachure mar	ks on the p	lat below.
interest and	royalty).					RE	of (both as to working
		itterent ownership nitization, force-p			ll, have the inter	ests of all	owners been consoli- AN 5 1979
X Yes	No If an	iswer is "yes," ty	pe of consc	lidation	Unitizatio	n	
		-					O. C. C.
		owners and tract d	escription	which have	actually been c	onsolidated	TRANS OFFICE side of
this form if n	-	• • • • • • • •					· · · · · · · · · · · · · · · · · · ·
No allowable	will be assigned	ed to the well until	l all intere	sts have been	n consolidated (by commun	itization, unitization,
	g, or otherwise)	or until a non-stan	idard unit,	eliminating s	uch interests, h	as been app	proved by the Commis-
sion.							
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				1			Richfield Company
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ENGINE				1	.	inder my supei	vision, and that the same
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OHN V	V. WES			1	1 1	glatered Prote Lor Land Surv	øølonal Engineer eyor
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		2310 2640 2	2000 150	1000	500 0	R	onald J. Eidson 3239



ATIANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "F"

Well No	375
Location	1780' FNL & 1175' FL
	Sec 35-17S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

B7