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SEP - 6 1985

O. C. D.

a. Indicate Type of Lease

State ☒Fee ☐

b. State Oil &amp; Gas Lease No.

B-11593-8

## SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN EXISTING RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Div of Atlantic Richfield Company	8. Farm or Lease Name Empire Abo Unit "E"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 374
4. Location of Well UNIT LETTER <u>D</u> <u>220</u> FEET FROM THE <u>North</u> LINE AND <u>700</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Empire Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3680.7' GR	12. County Eddy

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

OTHER Recomplete Higher in Abo☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

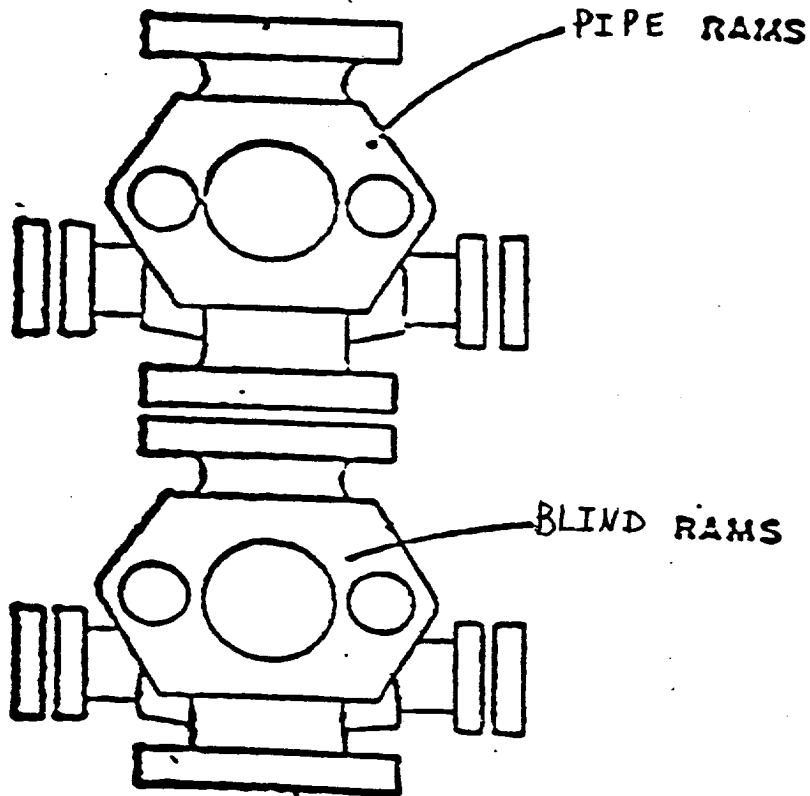
Propose to recomplete higher in the Abo in the following manner:

- MIRU, NU BOP.
- POH w/tbg, pkr, Kobe pump & cavity.
- RIH w/bit & csg scraper. Set CIBP @ 6230' & dump 10-15' cmt on top. Tag cmt & CO to 6210'.
- Perf 6192-6201' w/2 JSPF (18 holes). GIH w/pkr & set @ 6100'.
- Treat as follows:
  - 150 gals 15% NEFE acid
  - 600 gals gelled 2% CaCl<sub>2</sub> water
  - 600 gals gelled lease crude
  - 800 gals 60/40 15% HCL & Chemlink AS-972
  - 200 gals AS-972
  - Flush to perms w/wtr cont'g corrosion inhibitor
- Swab test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Engrg Tech Spec.DATE 9/5/85Original Signed By  
Les A. ClementsAPPROVED BY Supervisor District II TITLE \_\_\_\_\_DATE SEP 10 1985

CONDITIONS OF APPROVAL, IF ANY:



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

**Blow Out Preventer Program**

**Lease Name** Empire Abo Unit "E"

**Well No.** 374

**Location** 220' FNL & 700' FWL  
Sec 35-17S-28E, Eddy County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.